



LAND USE FINAL REPORT 2011
NORTH THELON PROJECT

INAC LAND USE PERMIT N2007C0017
NWB LICENSE 2BE-SCH0712
KIA LICENSE KVL307C01
NIRB FILE 07EN046

Including 100% Forum–owned claims and claims optioned from Agnico-Eagle Mines Ltd. on both on crown land and IOL surface parcels. Also includes claims acquired through a Memorandum of Understanding with Nunavut Tangavik Inc. that fall on IOL subsurface parcels.

**NTS 66A04 to 66A07, 66A10 to 66A12 and 66B01, 66B02,
66B07, 66B08
Latitude: 64° 30' N
Longitude: 97° W**

Company Name:	Forum Uranium Corp.
Dates Fieldwork Performed:	June to October, 2011
Location of Claims:	IOL BL-19, BL-21, BL-31, BL-32 Kivalliq Region, Nunavut Mining District 214

Date prepared:	December 31, 2011
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LAND USE FINAL REPORT 2011
FORUM URANIUM CORP.

Introduction

Forum Uranium Corp. ("Forum") conducted exploration work on Inuit Owned Lands (IOL) and Crown Lands within National Topographic System (NTS) 66A04 to 66A07, 66A10 to 66A12 and 66B01, 66B02, 66B07 and 66B08 during the summer of 2011 (Figure 1). Work conducted on Inuit owned land covered portions of IOL parcels BL-19, BL-21, and BL-32. All work was done within INAC Mining district 214. Work was completed during a single field campaign conducted between June 25th and October 3rd, 2011.

Work on IOL was conducted under KIA Land Use Permit KVL307C01 granted to Forum Uranium Corp. Work on Crown Land was conducted under INAC Land Use Permit N2007C0017 and Prospector's License N33272 granted to Forum Uranium Corp. All work was completed under the NIRB Screening Decision Report File No. 07EN046 and the NWB license 2BE-SCH0712.

All coordinates listed within this report and attached maps are in the Universal Transverse Mercator (UTM) format within Zone 14 of the NAD83 Datum, unless otherwise noted.

Location of Land Use Area

At the time the work outlined in this report was done, Forum Uranium Corp. controlled 211 mineral claims as registered with the AANDC-INAC Mining Recorder's office covering 192,266 hectares and 4 large 100% Forum-owned claims acquired through a Memorandum of Understanding with Nunavut Tunngavik Inc. ("MOU with NTI") covering 3677 hectares. Of the traditional mining claims 175 are owned entirely by Forum Uranium and 36 are optioned from Agnico-Eagle Mines Ltd. ("Agnico-Eagle").

Forum performed work on a total of 44 traditional mineral claims, with 6 on IOL parcel BL-31 and the remaining 38 on Crown Land (Figure 2). In addition, work was conducted on IOL parcels BL-21 and BL-32 under the MOU with NTI. Work conducted on Crown land occurred on NTS map sheets 66A05 and 66A06. The work performed on Inuit-owned occurred on NTS map sheets 66A06, 66A07, 66A10, 66A11 and 66A12. All field work completed on IOL occurred within the bounds of IOL parcels BL-21, BL-31 and BL-32. The area is located approximately between latitudes 64° 15' N 64° 44' N and between longitudes 96° 33' W to 97° 58' W (WGS84).

Field personnel stayed at the Thom Lake Camp. Thom Lake Camp site was selected and approved for Tanqueray Resources Ltd. by representatives of the Baker Lake community and is located at 64° 22' 31" N / 96° 37' 47" W (approximately 30 km west of the Hamlet of Baker Lake). Though the Thom Lake camp was previously owned by Tanqueray Resources Inc., during 2011 an agreement was reached to transfer ownership of the camp to Forum. This was approved by the appropriate regulatory bodies with the understanding that the

camp, which had been in dispute regarding its close proximity to Thom Lake, would be moved to a more suitable site and the Thom Lake camp site would be remediated. Portions of this process were completed in 2011 and are outlined in this report. Forum's practice of hiring locally-based businesses continued as well as locally-based employees where extra assistance was required. Transportation to the work areas were by air for the entire season; the aircraft used to transport personnel and supplies was A-Star AS350BA+ and AS350D+ helicopters. A small (<19 barrel) satellite fuel cache was established during the 2011 season in the Tarzan area, but was consumed and cleaned up prior to the end of the season.

Summary of 2011 Field Activities

Field activities on Crown Land and IOL in 2011 were comprised of diamond drilling, ground geophysics, geological mapping, prospecting, rock sampling, soil sample surveys and water sampling surveys (Figure 2) as follows:

- Traverses for detailed mapping took place in the south central sections of the project to determine the extent of the REE bearing syenites mapped in previous years, and to study a N070 structure on the east side of the Tarzan area (F-16).
- A regional traverse was conducted on BL-32.
- Soil sampling grids were completed over numerous gravity lows in the Tarzan area, as well as over the Andrew Lake deposit (Areva) for a base reference.
- Lake water samples were collected in the Jane South – Tarzan – F16 areas.
- Detailed sampling of the Nutaaq REE showing on two separate grids (east and west).
- Gravity surveys were completed over 4 new grids: Tarzan, Jane, BL-32 and Judge. Two other grids started in 2008 were also completed: Kiggavik East and RD7. In addition, eastern and western extensions of the 2008 Ranger West grid were completed.
- Diamond drilling of 5 targets in the Tarzan area, one hole on BL-32 and 2 holes on the Judge target, immediately south-west of Nutaaq. A total of 9 holes for 2,036 metres were completed.
- Tents and equipment were moved from Thom Lake camp site to a site on Judge Sissions lake planned to be a future camp site.

Land Use Considerations

Every effort was made during all flights to ensure that wildlife was not disturbed. The helicopter maintained a minimum cruising altitude of 1000 ft when not actually taking off or landing. Low level flights such as aerial reconnaissance were kept to a minimum and avoided any wildlife when observed. A summary map of helicopter flight paths utilized in the 2011 field operations can be seen in

Figure 2. When wildlife was sighted aircraft and crews made an effort to avoid the area. A summary of notable sightings is located in Appendix 2.

The main fuel cache was located at Thom Lake Camp and comprised of 205L drums contained in a rubberized containment berm with a petroleum-filtering drainage system. Areva's fuel farm (located 3km southwest of their Kiggavik Camp) was utilized as a second main fuel cache due to its close proximity to the bulk of the drilling targets. This cache utilized both 205L drums delivered by Ookpik Aviation (also placed in a containment berm) as well as bulk fuel purchased from Areva they store in double-walled "Enviro-tank" bulk fuel tanks. One small satellite fuel cache was temporarily established to supply the helicopter during drill operations in the Tarzan area. This site was selected to be >100m from any water bodies and on gravelly, sparsely vegetated area. Empty fuel drums remaining at the fuel caches were removed and taken to Baker Lake for proper disposal or refilling. Large drum-type spill kits were present at all fuel caches.

The gravity surveying conducted saw no disturbance to the tundra surface. The nature of this survey method is such that only instrument readings and GPS coordinates are collected as the 2 man crew walks from station to station.

Water sample collection was also extremely low-impact and was collected using a rope and weighted water bottle. The bottle was cast out from the lake shore and then retrieved with the rope. Samples were collected in special laboratory-supplied containers, then sealed and packaged for shipment.

Till/soil sampling consists of digging by hand a 0.3 metre deep hole approximately 0.5 metres in diameter and removing sandy and gravelly material. The sand and gravel (approximately 5 kilograms) was placed into plastic bags and sealed for shipment. The holes resulting from the sampling were filled in with existing loose surface material and re-contoured by the sampling crews. Sampling of this nature leads to minimal surface damage as the vegetated cover of the sample site was replaced immediately after the sample materials had been removed.

Geochemical sampling for XRF or laboratory analysis was done by simple surface collection of rocks of interest. The samples were bagged and labeled and either analyzed at camp (XRF) or sealed for shipment. Very little, if any, excavation is required for such sampling and so has very little impact on the tundra.

Drill hole locations were modified where necessary in order to minimize damage to the land and surrounding environment. Natural depressions and/or giant nylon "ore bags" were utilized as sumps to contain all potential drilling cuttings and fluids. These sumps were located at a minimum of 31

metres from the normal high water mark of any surrounding water body. Minimal drilling additives were required for this operation and those used were biodegradable. Calcium chloride salt was required for drilling operations in order to prevent freezing of the drill string in the permafrost. Usage of this substance was kept to a minimum by employing heated drilling fluids which enabled low salt usage down to 200-250m. As most of the drill holes were near this depth, the main salt required was during down-hole surveying after drill hole completion whereby circulation of hot drill fluids cannot be maintained. Salt was stored inside a containment berm at Thom Lake, slung to the drill as-needed and kept in nylon "ore bags" at the drill site to minimize any dissolving and eliminate seepage into the environment. All solid waste material was removed from the drill site. Each site was cleaned and the use of wooden cribbing kept the drilling rig from actually contacting the tundra as well as spreading out the rig's weight and minimizing physical disturbance. All drilling equipment was fitted with drip pans and double-walled fuel cells. Spill kits and rolls of fuel-absorbent matting were located at both the drill rig and water supply pump with extra absorbent matting utilized in refueling areas.

All drill holes were plugged and the upper 30m sealed with cement to eliminate any interaction of down-hole waters with the surface water table. Had any uranium mineralization been intersected it would also be cemented through from 10m below to 10m above the mineralized interval. This further ensures no interaction of uranium and other metals with surface waters as well as sealing off potential ground-water in-flows in the event a mine is developed. Steel drill casings were also removed to eliminate any physical hazard and drill holes were marked with small labeled wooden pegs and/or rock cairns. Drill sites were cleaned up before moving to the next location and all garbage was removed to the Baker Lake landfill. More information on the reclamation of drill sites can be found in Appendix 11.

Thom Lake Camp draws its water with a small gas-powered Honda pump from Thom Lake. The pump was contained within a plastic-lined wooden box to prevent leakage of gasoline or oil into Thom Lake. Camp grey water was collected in a rock-lined sump pit behind the kitchen. Grey water screened of solids was then pumped by a submersible pump approximately 100 feet further inland from the camp in order to eliminate any potential risk of grey water seeping into the lake. The sump was cleaned out periodically and solid waste was incinerated or transported to Baker Lake. Camp latrines were of both the "honey-pot" type, with human waste collected in heavy plastic bags, and Stor-BurnTM propane incinerator type where waste was collected in a pan and incinerated in-situ when full. All kitchen wastes and other garbage generated by the camp were incinerated on a daily basis, minimizing the potential for problem animals. The camp utilizes a SmartAshTM incinerator, which is comprised of a forced-air electric blower attached to a steel drum. Ashes and other unburned leftovers from the incineration process were double bagged in heavy plastics, sealed with heavy-duty cable ties, and removed to Baker Lake for proper disposal in the local landfill. Forum Uranium Corp. obtained verbal approval from

the Hamlet of Baker Lake to utilize this landfill. Non-combustible waste and used oil were sealed in proper containers and removed to Baker Lake for proper disposal. Honey-bags were found not to incinerate well and were also removed to the local landfill.

Please see the attached Abandonment and Restoration Plan and Spill Contingency Plan for a more comprehensive report on land use considerations.

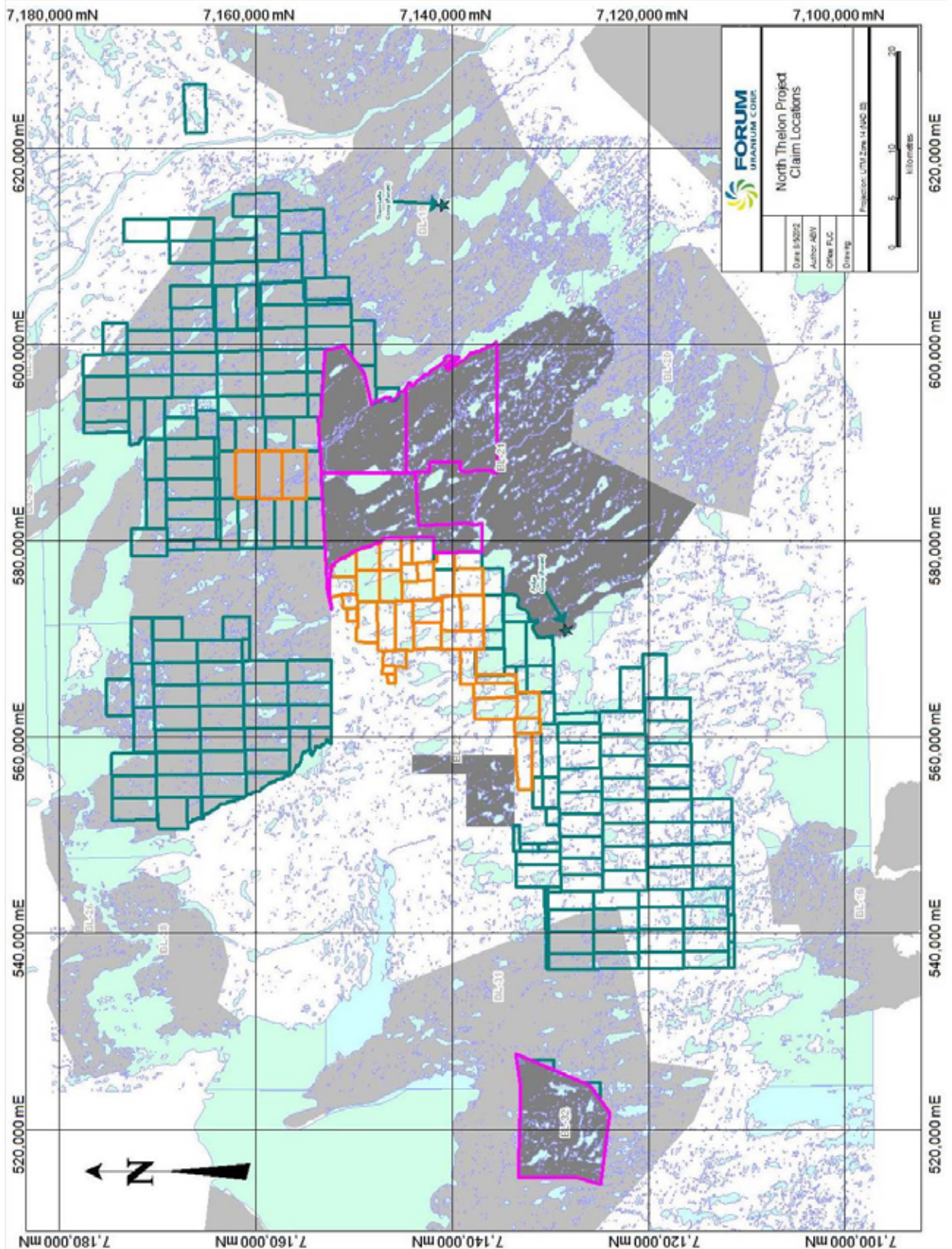


Figure 1: Forum Land dispositions and IOL parcels.

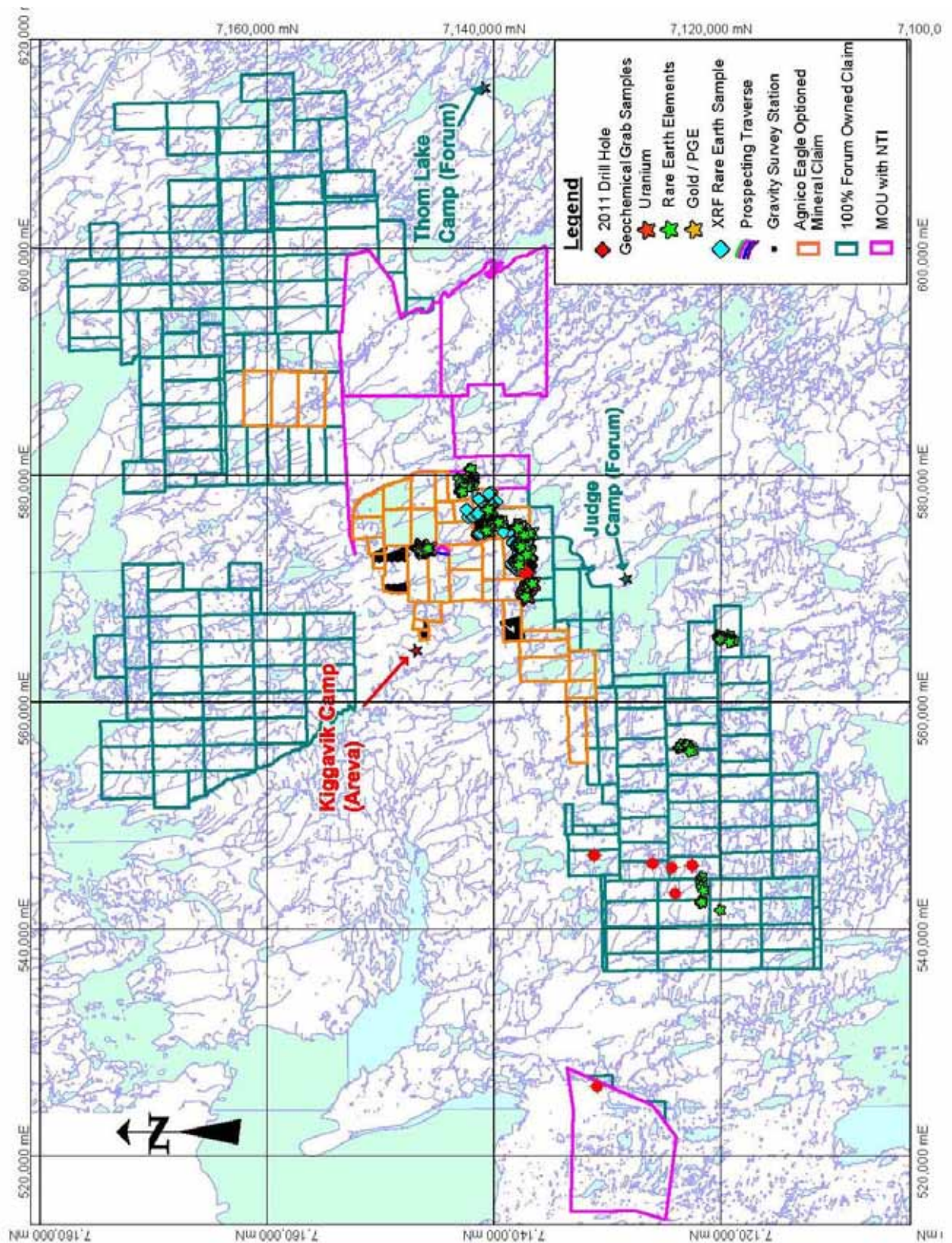


Figure 2: Forum 2011 field activities.

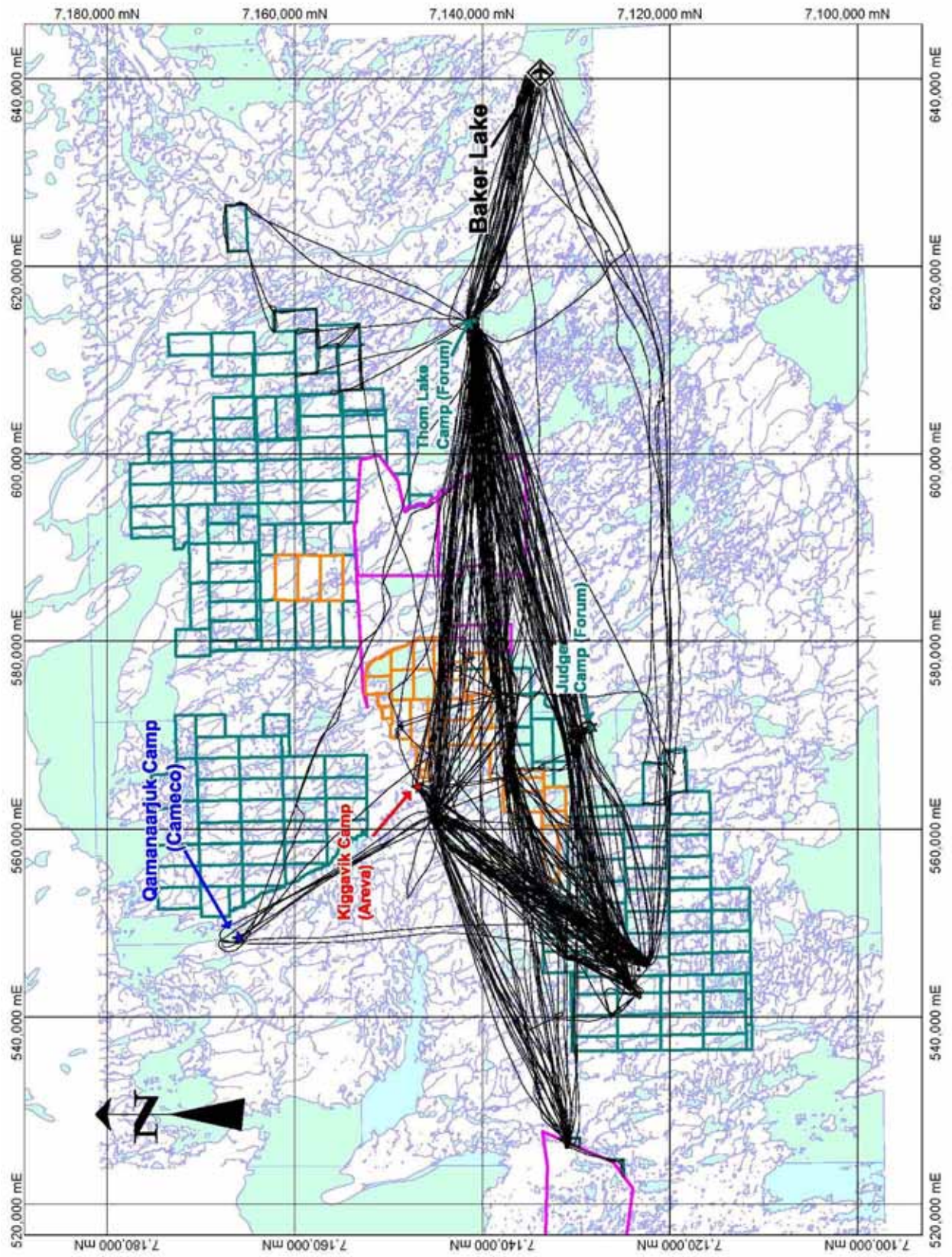


Figure 3: Forum 2011 helicopter flight paths.

Appendix 1: Prospecting Permits, Mineral Claims, and IOL Lands

Forum Uranium Corp. controlled 211 mineral claims as registered with the AANDC-INAC Mining Recorder's office covering 192,266 hectares and 4 large 100% Forum-owned claims acquired through a Memorandum of Understanding with Nunavut Tunngavik Inc. ("MOU with NTI") covering 3677 hectares. Of the traditional mining claims 175 are owned entirely by Forum Uranium and 36 are optioned from Agnico-Eagle Mines Ltd. ("Agnico-Eagle").

Table 1: Mineral Claims on the North Thelon Project

2013 Claims Owned and Optioned			
Claim Number	Claim Name	Ownership	IOL Parcel / Crown Land
F95401	FOR-01	100% Forum Uranium Ltd.	Crown
F95402	FOR-02	100% Forum Uranium Ltd.	Crown
F95403	FOR-03	100% Forum Uranium Ltd.	Crown
F95404	FOR-04	100% Forum Uranium Ltd.	Crown
F95405	FOR-05	100% Forum Uranium Ltd.	Crown
F95406	FOR-06	100% Forum Uranium Ltd.	Crown
F95407	FOR-07	100% Forum Uranium Ltd.	Crown
F95408	FOR-08	100% Forum Uranium Ltd.	Crown
F95409	FOR-09	100% Forum Uranium Ltd.	Crown
F95410	FOR-10	100% Forum Uranium Ltd.	Crown
F95411	FOR-11	100% Forum Uranium Ltd.	Crown
F95412	FOR-12	100% Forum Uranium Ltd.	Crown
F95413	FOR-13	100% Forum Uranium Ltd.	Crown
F95414	FOR-14	100% Forum Uranium Ltd.	Crown
F95415	FOR-15	100% Forum Uranium Ltd.	Crown
F95416	FOR-16	100% Forum Uranium Ltd.	Crown
F95417	FOR-17	100% Forum Uranium Ltd.	Crown
F95418	FOR-18	100% Forum Uranium Ltd.	Crown
F95419	FOR-19	100% Forum Uranium Ltd.	Crown
F95420	FOR-20	100% Forum Uranium Ltd.	Crown
F95421	FOR-21	100% Forum Uranium Ltd.	Crown
F95422	FOR-22	100% Forum Uranium Ltd.	Crown
F95423	FOR-23	100% Forum Uranium Ltd.	Crown
F95424	FOR-24	100% Forum Uranium Ltd.	Crown
F95425	FOR-25	100% Forum Uranium Ltd.	Crown
F95426	FOR-26	100% Forum Uranium Ltd.	Crown
F95427	FOR-27	100% Forum Uranium Ltd.	Crown
F95436	FOR-36	100% Forum Uranium Ltd.	Crown

2013 Claims Owned and Optioned			
Claim Number	Claim Name	Ownership	IOL Parcel / Crown Land
F95437	FOR-37	100% Forum Uranium Ltd.	Crown
F95438	FOR-38	100% Forum Uranium Ltd.	Crown
F95439	FOR-39	100% Forum Uranium Ltd.	Crown
F95440	FOR-40	100% Forum Uranium Ltd.	Crown
F95446	FOR-46	100% Forum Uranium Ltd.	Crown
F95447	FOR-47	100% Forum Uranium Ltd.	Crown
F95448	FOR-48	100% Forum Uranium Ltd.	Crown
F95449	FOR-49	100% Forum Uranium Ltd.	Crown
F95450	FOR-50	100% Forum Uranium Ltd.	Crown
F95451	FOR-51	100% Forum Uranium Ltd.	Crown
F95452	FOR-52	100% Forum Uranium Ltd.	Crown
F95453	FOR-53	100% Forum Uranium Ltd.	Crown
F95457	FOR-57	100% Forum Uranium Ltd.	Crown
F95458	FOR-58	100% Forum Uranium Ltd.	Crown
F95459	FOR-59	100% Forum Uranium Ltd.	Crown
F95460	FOR-60	100% Forum Uranium Ltd.	Crown
F95461	FOR-61	100% Forum Uranium Ltd.	Crown
F95462	FOR-62	100% Forum Uranium Ltd.	Crown
F95463	FOR-63	100% Forum Uranium Ltd.	BL-19
F95464	FOR-64	100% Forum Uranium Ltd.	BL-19
F95466	FOR-66	100% Forum Uranium Ltd.	BL-19
F95468	FOR-68	100% Forum Uranium Ltd.	BL-19
F95469	FOR-69	100% Forum Uranium Ltd.	BL-19
F95470	FOR-70	100% Forum Uranium Ltd.	BL-19
F95471	FOR-71	100% Forum Uranium Ltd.	BL-19
F95472	FOR-72	100% Forum Uranium Ltd.	BL-19
F95473	FOR-73	100% Forum Uranium Ltd.	BL-19
F95474	FOR-74	100% Forum Uranium Ltd.	BL-19
F95475	FOR-75	100% Forum Uranium Ltd.	BL-19
F36654	FOR-76	100% Forum Uranium Ltd.	Crown
F36655	FOR-77	100% Forum Uranium Ltd.	Crown
F36656	FOR-78	100% Forum Uranium Ltd.	Crown
F36657	FOR-79	100% Forum Uranium Ltd.	Crown
F95946	FOR-80	100% Forum Uranium Ltd.	BL-19
F95947	FOR-81	100% Forum Uranium Ltd.	BL-19
F95948	FOR-82	100% Forum Uranium Ltd.	BL-19
F95949	FOR-83	100% Forum Uranium Ltd.	BL-19

2013 Claims Owned and Optioned			
Claim Number	Claim Name	Ownership	IOL Parcel / Crown Land
F95950	FOR-84	100% Forum Uranium Ltd.	BL-19
F84751	KAYA-11	100% Forum Uranium Ltd.	BL-19
F84752	KAYA-12	100% Forum Uranium Ltd.	BL-19
F84755	KAYA-15	100% Forum Uranium Ltd.	BL-19
F84756	KAYA-16	100% Forum Uranium Ltd.	BL-19
F84757	KAYA-17	100% Forum Uranium Ltd.	BL-19
F84758	KAYA-18	100% Forum Uranium Ltd.	BL-19
F93134	OMG 1	100% Forum Uranium Ltd.	Crown
F93135	OMG 2	100% Forum Uranium Ltd.	Crown
F93136	RH 01	100% Forum Uranium Ltd.	BL-31
F93137	RH 02	100% Forum Uranium Ltd.	BL-31
F95802	RUM-02	100% Forum Uranium Ltd.	BL-19
F95803	RUM-03	100% Forum Uranium Ltd.	BL-19
F95804	RUM-04	100% Forum Uranium Ltd.	BL-19
F95805	RUM-05	100% Forum Uranium Ltd.	BL-19
F95806	RUM-06	100% Forum Uranium Ltd.	BL-19
F95809	RUM-09	100% Forum Uranium Ltd.	BL-19
F95810	RUM-10	100% Forum Uranium Ltd.	BL-19
F95811	RUM-11	100% Forum Uranium Ltd.	BL-19
F95815	RUM-15	100% Forum Uranium Ltd.	BL-19
F95816	RUM-16	100% Forum Uranium Ltd.	BL-19
F95817	RUM-17	100% Forum Uranium Ltd.	BL-19
F95841	RUM-41	100% Forum Uranium Ltd.	BL-19
F95842	RUM-42	100% Forum Uranium Ltd.	BL-19
F95843	RUM-43	100% Forum Uranium Ltd.	BL-19
F95844	RUM-44	100% Forum Uranium Ltd.	BL-19
F95845	RUM-45	100% Forum Uranium Ltd.	BL-19
F92021	SCH-01	100% Forum Uranium Ltd.	BL-19
F92022	SCH-02	100% Forum Uranium Ltd.	BL-19
F92023	SCH-03	100% Forum Uranium Ltd.	BL-19
F92028	SCH 08	100% Forum Uranium Ltd.	Crown
F92029	SCH-09	100% Forum Uranium Ltd.	BL-19
F92030	SCH-10	100% Forum Uranium Ltd.	BL-19
F92032	SCH-12	100% Forum Uranium Ltd.	BL-19
F92033	SCH-13	100% Forum Uranium Ltd.	BL-19
F92034	SCH-14	100% Forum Uranium Ltd.	BL-19
F92035	SCH-15	100% Forum Uranium Ltd.	BL-19

2013 Claims Owned and Optioned			
Claim Number	Claim Name	Ownership	IOL Parcel / Crown Land
F92036	SCH-16	100% Forum Uranium Ltd.	BL-19
F92037	SCH-17	100% Forum Uranium Ltd.	BL-19
F92038	SCH-18	100% Forum Uranium Ltd.	BL-19
F92039	SCH-19	100% Forum Uranium Ltd.	BL-19
F92040	SCH-20	100% Forum Uranium Ltd.	BL-19
F92041	SCH-21	100% Forum Uranium Ltd.	BL-19
F92042	SCH-22	100% Forum Uranium Ltd.	BL-19
F92043	SCH-23	100% Forum Uranium Ltd.	BL-19
F92044	SCH-24	100% Forum Uranium Ltd.	BL-19
F92045	SCH-25	100% Forum Uranium Ltd.	BL-19
F92046	SCH-26	100% Forum Uranium Ltd.	BL-19
F92047	SCH-27	100% Forum Uranium Ltd.	BL-19
F92048	SCH-28	100% Forum Uranium Ltd.	BL-19
F92049	SCH-29	100% Forum Uranium Ltd.	BL-19
F92050	SCH-30	100% Forum Uranium Ltd.	BL-19
F92051	SCH-31	100% Forum Uranium Ltd.	BL-19
F92052	SCH-32	100% Forum Uranium Ltd.	BL-19
F92053	SCH-33	100% Forum Uranium Ltd.	BL-19
F92055	SCH-35	100% Forum Uranium Ltd.	BL-19
F92056	SCH-36	100% Forum Uranium Ltd.	BL-19
F92113	SCH-75	100% Forum Uranium Ltd.	BL-19
F95860	TT 01	100% Forum Uranium Ltd.	Crown
F95861	TT 02	100% Forum Uranium Ltd.	Crown
F95862	TT 03	100% Forum Uranium Ltd.	Crown
F95863	TT 04	100% Forum Uranium Ltd.	Crown
F95864	TT 05	100% Forum Uranium Ltd.	Crown
F95865	TT 06	100% Forum Uranium Ltd.	Crown
F95866	TT 07	100% Forum Uranium Ltd.	Crown
F95867	TT 08	100% Forum Uranium Ltd.	Crown
F95868	TT 09	100% Forum Uranium Ltd.	Crown
F95869	TT 10	100% Forum Uranium Ltd.	Crown
F95870	TT 11	100% Forum Uranium Ltd.	Crown
F95871	TT 12	100% Forum Uranium Ltd.	Crown
F95872	TT 13	100% Forum Uranium Ltd.	Crown
F95873	TT 14	100% Forum Uranium Ltd.	Crown
F95874	TT 15	100% Forum Uranium Ltd.	Crown
F95875	TT 16	100% Forum Uranium Ltd.	Crown

2013 Claims Owned and Optioned			
Claim Number	Claim Name	Ownership	IOL Parcel / Crown Land
F95876	TT 17	100% Forum Uranium Ltd.	Crown
F95877	TT 18	100% Forum Uranium Ltd.	Crown
F95878	TT 19	100% Forum Uranium Ltd.	Crown
F95879	TT 20	100% Forum Uranium Ltd.	Crown
F95880	TT 21	100% Forum Uranium Ltd.	Crown
F95881	TT 22	100% Forum Uranium Ltd.	Crown
F95882	TT 23	100% Forum Uranium Ltd.	Crown
F95883	TT 24	100% Forum Uranium Ltd.	Crown
F95884	TT 25	100% Forum Uranium Ltd.	Crown
F95885	TT 26	100% Forum Uranium Ltd.	Crown
F95886	TT 27	100% Forum Uranium Ltd.	Crown
F95887	TT 28	100% Forum Uranium Ltd.	Crown
F95888	TT 29	100% Forum Uranium Ltd.	Crown
F95889	TT 30	100% Forum Uranium Ltd.	Crown
F95890	TT 31	100% Forum Uranium Ltd.	Crown
F95891	TT 32	100% Forum Uranium Ltd.	Crown
F95892	TT 33	100% Forum Uranium Ltd.	Crown
F95893	TT 34	100% Forum Uranium Ltd.	Crown
F95894	TT 35	100% Forum Uranium Ltd.	Crown
F95895	TT 36	100% Forum Uranium Ltd.	Crown
F95896	TT 37	100% Forum Uranium Ltd.	BL-31
F95897	TT 38	100% Forum Uranium Ltd.	BL-31
F95898	TT 39	100% Forum Uranium Ltd.	BL-31
F95899	TT 40	100% Forum Uranium Ltd.	Crown
F95900	TT 41	100% Forum Uranium Ltd.	Crown
F95901	TT 42	100% Forum Uranium Ltd.	BL-31
F95902	TT 43	100% Forum Uranium Ltd.	BL-31
F95903	TT 44	100% Forum Uranium Ltd.	BL-31
F95904	TT 45	100% Forum Uranium Ltd.	BL-31
F95905	TT 46	100% Forum Uranium Ltd.	BL-31
F95906	TT 47	100% Forum Uranium Ltd.	BL-31
F95907	TT 48	100% Forum Uranium Ltd.	BL-31
F95908	TT 49	100% Forum Uranium Ltd.	Crown
F95909	TT 50	100% Forum Uranium Ltd.	Crown
F95910	TT 51	100% Forum Uranium Ltd.	Crown
F95911	TT 52	100% Forum Uranium Ltd.	Crown
F65164	JS 02	Optioned from AEM Ltd.	Crown

2013 Claims Owned and Optioned			
Claim Number	Claim Name	Ownership	IOL Parcel / Crown Land
F15327	JS 03	Optioned from AEM Ltd.	Crown
F15462	JS 04	Optioned from AEM Ltd.	Crown
F15337	JS 05	Optioned from AEM Ltd.	Crown
F15328	JS 06	Optioned from AEM Ltd.	Crown
F15329	JS 07	Optioned from AEM Ltd.	Crown
F15326	JS 08	Optioned from AEM Ltd.	Crown
F15325	JS 09	Optioned from AEM Ltd.	Crown
F15332	JS 10	Optioned from AEM Ltd.	Crown
F15330	JS 11	Optioned from AEM Ltd.	Crown
F15331	JS 12	Optioned from AEM Ltd.	Crown
F15333	JS 13	Optioned from AEM Ltd.	Crown
F15334	JS 14	Optioned from AEM Ltd.	Crown
F15336	JS 15	Optioned from AEM Ltd.	Crown
F85966	JS 16	Optioned from AEM Ltd.	Crown
F85965	JS 17	Optioned from AEM Ltd.	Crown
F85982	JS 18	Optioned from AEM Ltd.	Crown
F85963	JS 19	Optioned from AEM Ltd.	Crown
F85968	JS 20	Optioned from AEM Ltd.	Crown
F85969	JS 21	Optioned from AEM Ltd.	Crown
F85981	JS 22	Optioned from AEM Ltd.	Crown
F85967	JS 23	Optioned from AEM Ltd.	Crown
F85964	JS 24	Optioned from AEM Ltd.	Crown
F85970	JS 25	Optioned from AEM Ltd.	Crown
F85971	JS 50	Optioned from AEM Ltd.	Crown
F85972	JS 51	Optioned from AEM Ltd.	Crown
F85973	JS 52	Optioned from AEM Ltd.	Crown
F85975	JS 60	Optioned from AEM Ltd.	Crown
F15335	JS 61	Optioned from AEM Ltd.	Crown
F85974	JS 62	Optioned from AEM Ltd.	Crown
F85976	JS 63	Optioned from AEM Ltd.	Crown
F85980	JS 64	Optioned from AEM Ltd.	Crown
F85978	JS 66	Optioned from AEM Ltd.	Crown
F65161	SL-01	Optioned from AEM Ltd.	BL-19
F65162	SL-02	Optioned from AEM Ltd.	BL-19
F65163	SL-03	Optioned from AEM Ltd.	BL-19
-	BL21-001	MOU with NTI	BL-21
-	BL21-002	MOU with NTI	BL-22

2013 Claims Owned and Optioned			
Claim Number	Claim Name	Ownership	IOL Parcel / Crown Land
-	BL21-003	MOU with NTI	BL-23
-	BL-32	MOU with NTI	BL-32

Appendix 2: Fuel Cache Locations**Fuel Caches:**

During the field campaign most of the diesel and aviation fuel was purchased from Areva Resources Canada Inc. This fuel was surplus to their operation and stored at Areva's bulk fuel tank farm, 3 km southwest of the Areva Kiggavik Camp. Diesel fuel was pumped from their large double-walled bulk fuel tanks directly into double-walled "slip tanks" and transported to the drill site. Some fuel was also transported from the Thom Lake Cache to the Areva cache and utilized during drill operations by Ookpik Aviation of Baker Lake. A minor amount of aviation fuel was purchased at the Baker Lake Airport as well. Purchases at the Baker Lake Airport were kept to a minimum both due to fuel cost and due to repeated shortages which resulted in fuel being periodically unavailable for purchase and unreliable as a consistent fuel source. Later in the season diesel and aviation fuel was purchased in Churchill, MB and barged up to Baker Lake in preparation for 2012 activities.

A small (8 barrel) aviation fuel cache was set up in the Tarzan area and was utilized during drill moves in the area. The fuel cache was bermed and included a large spill kit. It was exhausted and the site cleaned once drilling in the area was completed. No other satellite caches were utilized.

All remaining fuel barrels and propane tanks at Thom Lake camp and at the Areva Cache were transported to a pre-approved bermed fuel cache adjacent to the new Judge Sissions camp at the end of the season.

Table 2: Fuel Caches used in 2011

2011 Fuel Caches				
Cache Name	UTM (m) (NAD83, Zone 14)		IOL Parcel / Crown Land	Comment / Current Status
	easting	Northing		
Thom Lake Cache	613880	7141100	BL-19	Decommissioned and Empty.
Areva Fuel Farm	561474	7145235	Crown Land	Continued usage by Areva.
Tarzan Cache	546702	7125593	Crown Land	Decommissioned and Empty.
Judge Sissions Cache	570463	7128810	BL-21	Not used in operations but remaining diesel barrels and propane tanks transported here during camp move after operation ceased.



Figure 9: Judge Sissions fuel cache (after move was completed).

Appendix 3: Camp Location, Photos, Inspections and Moving**Camp:**

As in the past, Thom Lake camp was utilized for this exploration campaign. Thom Lake camp is located on IOL parcel BL-19 at 614164mE / 7140953mN. Up until recently this camp was owned by Tanqueray Resources Ltd., but in 2011 Forum Uranium Corp purchased the camp and its contents. Although the Thom Lake site had been selected and approved through consultation with local interest groups and elders the proximity of the camp to Thom Lake had always been an issue with regulators. This fact combined with a preference to have a more centrally located base of operations led to the decision to move the camp to a new site on the eastern shore of Judge Sissions Lake at 570840mE / 7128453mN and remediate the Thom Lake site. The site was picked from satellite imagery to be centrally located within the project area, elevated and relatively level, on sandy to gravelly soil and to far enough away from any water bodies (>100m). Helicopter and ground reconnaissance was conducted to further evaluate the suitability of the site and to survey for any potential archaeological sites that should be avoided. Simeon Mikkungwak of the KIA, along with 3 CLARC members toured the new site on July 14, 2011. The site was given verbal approval and it was confirmed that there were no known historic camps, archaeological sites or hunting/fishing grounds that would be interfered with. A test of the water quality was recommended at that time based on Inuit oral history of a fish kill in the area. This has since been conducted and found benign. Refer to Figure 4 for a map of the camp location.

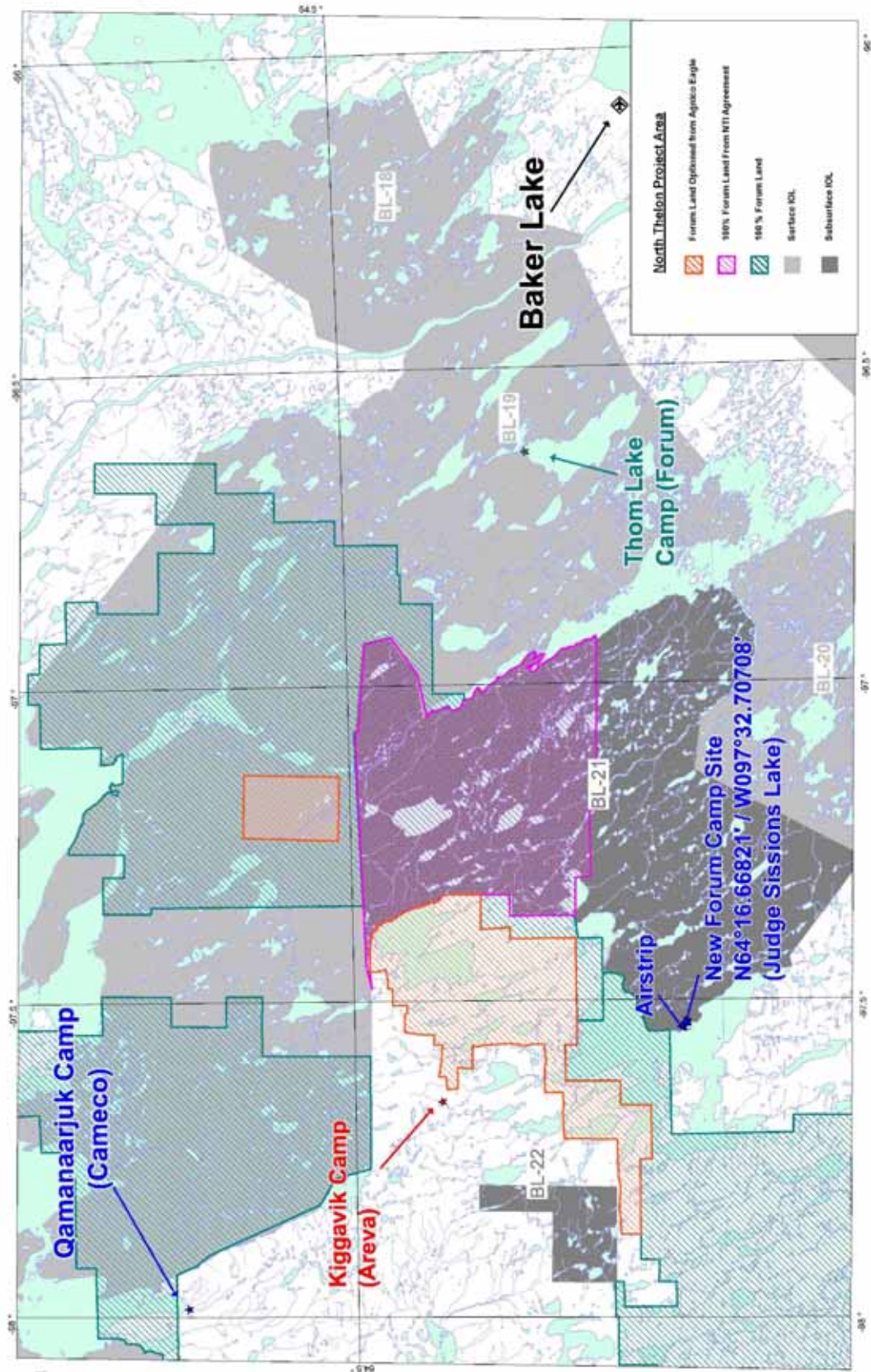


Figure 4: Location of new camp site.



Figure 6: Thom Lake camp.



Figure 7: Moving tents from Thom Lake camp.



Figure 8: Judge Sissions camp site (after move was completed).

Camp Inspections

On September 14th the KIA visited the Thom Lake camp site to inspect. Only one issue was noted. It was not a non-compliance issue but it was felt that the greywater sump pit discharge should be moved further back from the lakeshore. The sump was already discharging on the landward side of the camp, away from the lake, but it was felt that a greater distance from the lake would be a good idea. The situation was remedied by affixing a 100' long collapsible line to the sump discharge that was routed inland, increasing the sump discharge distance to the lake by 100'. No other inspections were conducted during the 2011 operations.

Appendix 4: Drill Hole Summary

Nine holes were drilled on the North Thelon Project in 2011, totaling 2036m. Only one of these holes was on IOL, falling on parcel BL-32, whereas the rest were all completed on Crown Land. Every effort was made to minimize the impact of the drilling equipment and operations on the tundra environment. All equipment was lifted via helicopter and moved into place such that nothing was dragged across the fragile tundra. Spill kits and absorbent matting was on hand at sites of refueling. Cuttings and drill fluids were contained in sumps made from nylon “ore bags” or in natural depressions and fissures in rock. In this manner all drilling fluids were contained immediate to the drill site and did not spread unreasonably. A summary of the location and depths of the drill holes completed in 2011 can be found in Table 3 below. All drill cores were stored at the Thom Lake Fuel Cache in stacks with the upper boxes lidded.

Table 3: Summary of drilling in 2011

2011 Diamond Drill Holes									
Drill Hole	IOL Parcel / Crown Land	NTS Map Sheet	UTM NAD83 Zone 14W				Dates		Final Depth (m)
			CLAIM	Easting	Northing	Elevation (m asl)	Started	Finished	
TZ-07	Crown	66B01	FOR-23	545555	7122541	171	8/5/2011	8/9/2011	214
TZ-08	Crown	66B01	FOR-23	545555	7122451	171	8/10/2011	8/20/2011	57
TZ-09	Crown	66B01	FOR-23	545370	7124300	183	8/21/2011	8/26/2011	276
TZ-10	Crown	66B01	TT-40	543100	7124000	196	8/27/2011	8/30/2011	192
TZ-11	Crown	66B08	FOR-10	545750	7126000	175	8/31/2011	9/6/2011	297
TZ-12	Crown	66B08	TT-52	546443	7131144	195	9/8/2011	9/10/2011	187
RH-01	BL-32	66B08	BL-32	526056	7130877	157	9/11/2011	9/17/2011	336
JD-01	Crown	66A05	JS-12	571375	7137120	144	9/18/2011	9/21/2011	279
JD-02	Crown	66A05	JS-12	571349	7137190	144	9/21/2011	9/23/2011	198

Appendix 5: Drill Site Photos

The following are photos taken of drill sites outlined in Appendix 4. Not all sites were photographed, unfortunately.

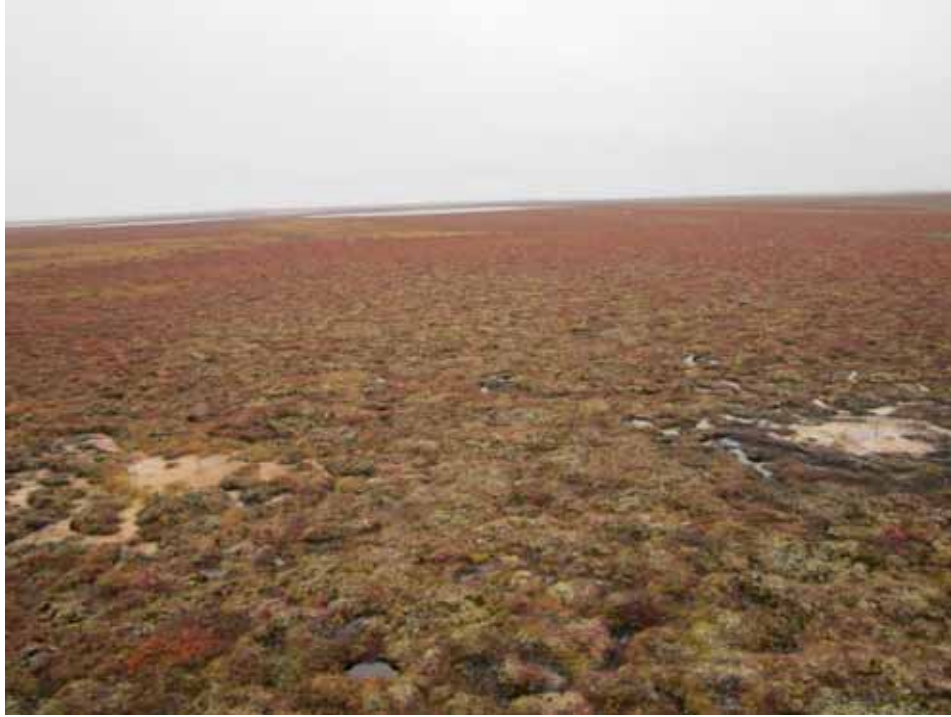


Figure 9: TZ-07 drill site prior to drilling, typical to all the Tarzan Drill sites.



Figure 10: TZ-07 drill site after drilling.



Figure 11: TZ-09 drill site after drilling.



Figure 12: TZ-10 drill site after drilling.



Figure 13: TZ-11 drill site after drilling.



Figure 14: TZ-12 drill site after drilling.



Figure 14: JD-01 and JD-02 drill site after drilling. The timber has since been removed.

Appendix 6: Ground Geophysical Grid Locations

Four new gravity grids were completed in 2011: Tarzan, Jane, BL-32 and Judge. Two other grids started in 2008 were also completed: Kiggavik East and RD7. In addition, eastern and western extensions of the 2008 Ranger West grid were completed. These surveys were completely non-destructive in nature and were conducted by reading slight variations in the earth's gravitational pull with a meter (Figure 15) as well as recording very precise GPS coordinates with a survey-quality GPS. In this way the only impact to the environment is helicopter transportation to and from the grid and personnel traversing the grid lines. An outline of the survey locations can be seen in Figure 2.



Figure 15: One of the gravity meters used by MWH Geo-Surveys Ltd. while conducting ground gravity surveys for Forum Uranium Corp.

Appendix 7: Water sample Locations

A total of 41 lake water samples were collected in the Tarzan area in an attempt to prioritize drill targets using helicopter transport. A 1 litre plastic container with screw on lid was fastened to a rope and thrown out approximately 5m from the shoreline. The container was allowed to fill, sink and then was pulled back to shore. The container was labelled, the location was GPS'd and all the samples were brought back to camp. One sample was taken from each lake.

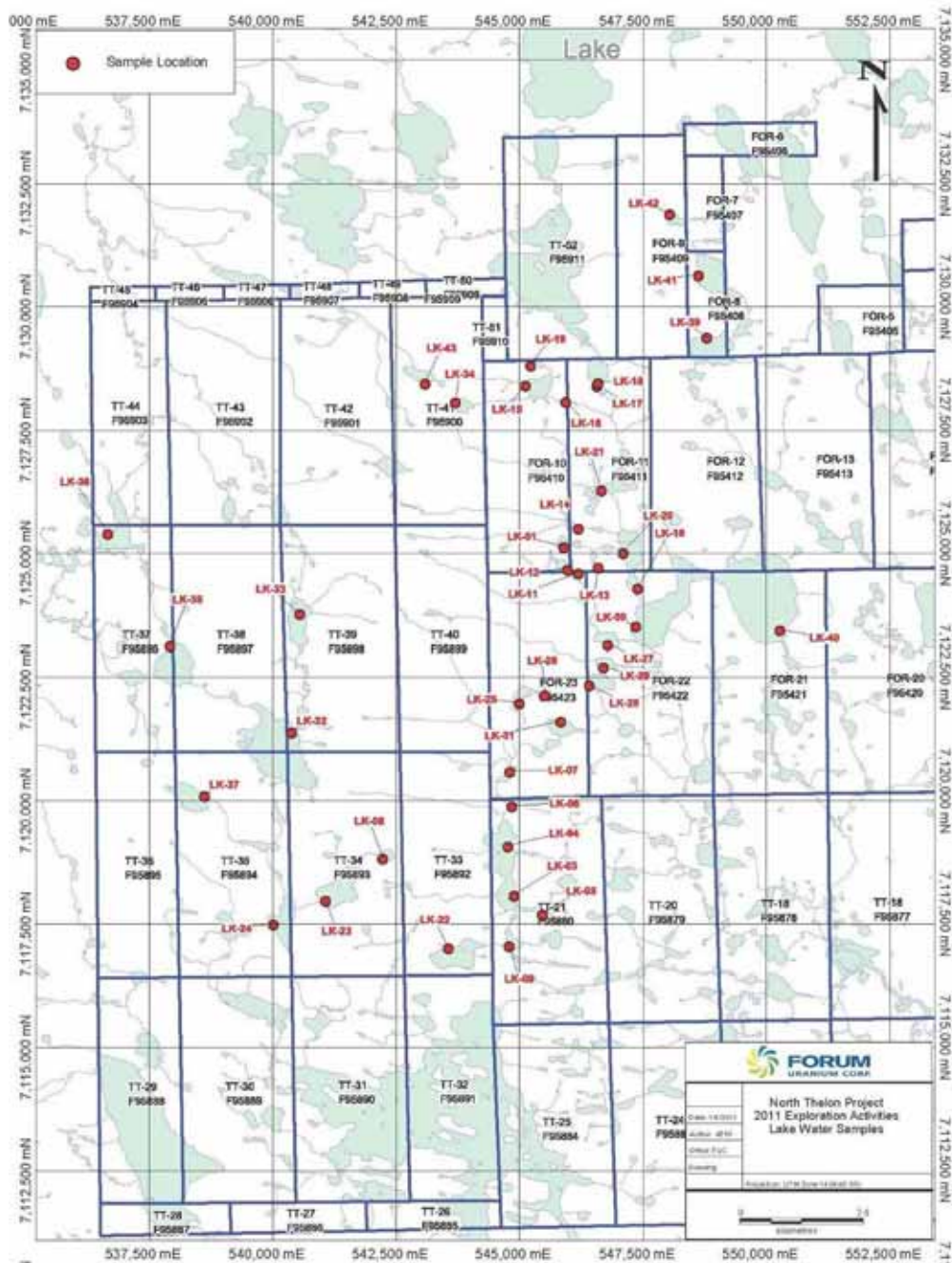


Figure 16: Water sample location map.

Appendix 8: Soil Sampling

A total of 497 samples were collected over nine grids (Figure 17). Till/soil sampling consists of digging by hand a 0.3 metre deep hole approximately 0.5 metres in diameter and removing sandy and gravelly material. The sand and gravel (approximately 5 kilograms) was placed into plastic bags and sealed for shipment. The holes resulting from the sampling were filled in with existing loose surface material and re-contoured by the sampling crews. Sampling of this nature leads to minimal surface damage as the vegetated cover of the sample site was replaced immediately after the sample materials had been removed.

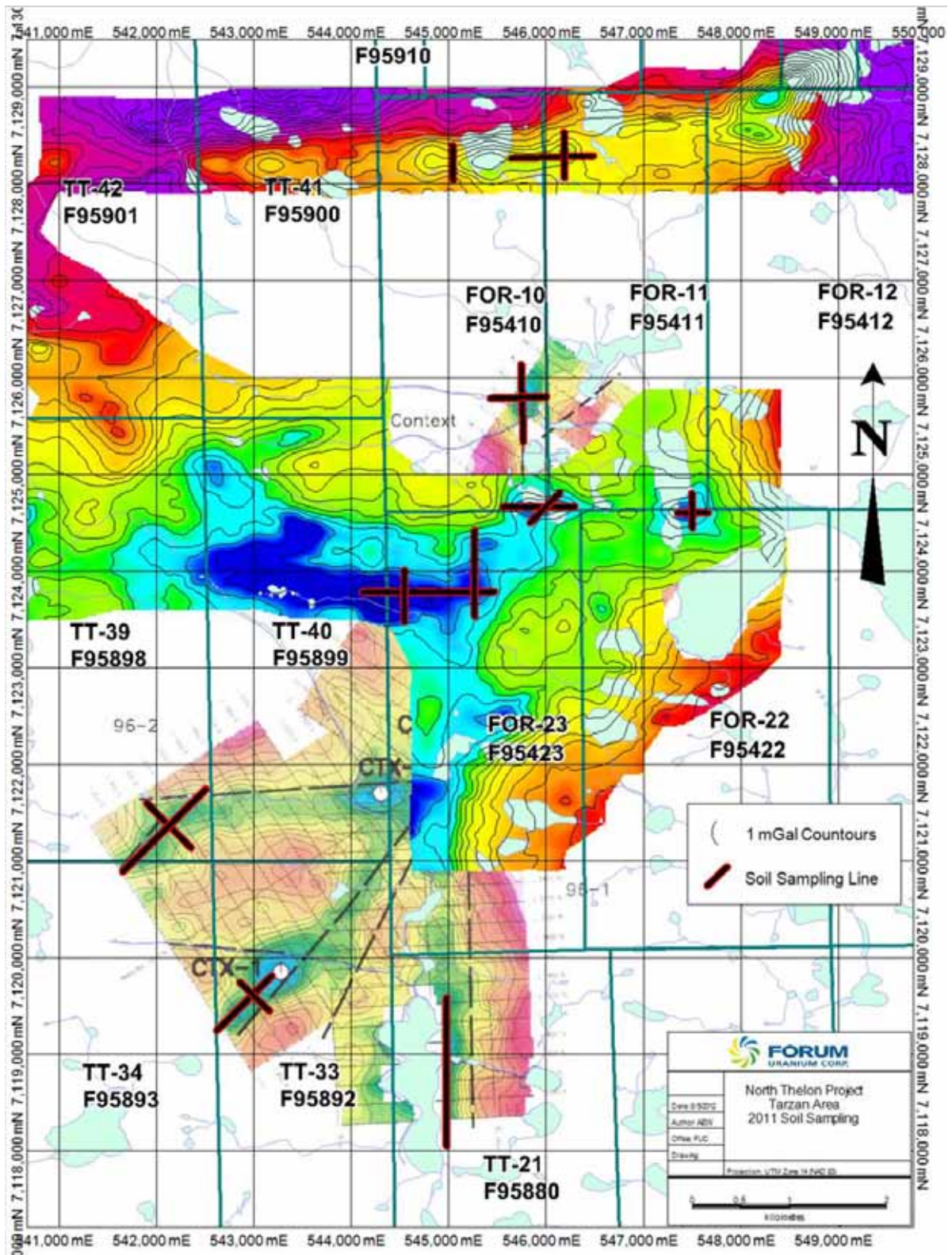


Figure 16: Soil sample grid location map.

Appendix 9: Prospecting and Grab Sampling

A total of 41 samples were collected for geochemical analysis in various locations across the property during prospecting traverses. A further 3700 samples were collected in the Nutaaq area for XRF analysis and of those, 73 were also sent in for laboratory analysis. Geochemical sampling for XRF or laboratory analysis was done by simple surface collection of rocks of interest. The samples were bagged and labeled and either analyzed at camp (XRF) or sealed for shipment. Very little, if any, excavation is required for such sampling and so has very little impact on the tundra. Refer to Figure 2 for locations.

Appendix 10: Wildlife and Archaeological Sightings

10.1: Caribou

As in previous field seasons, caribou sightings in the field during 2011 were generally sporadic with little significant concentration of animals observed. The majority of sightings were of a single caribou alone on the tundra, or a group of two or three animals. Sightings of this size were not recorded by field crews. No cow-calf pairs were observed in the area during the field season.

An exception to this was a scattered herd of caribou which wandered by the Thom Lake camp area on the 13th of July. It was difficult to estimate numbers from the camp but it was thought to be around 2000 animals. The herd had passed by the camp in the middle of the day and had moved on before the helicopter had to conduct crew change flights. As such no conflict occurred between the herd and field operations and the presence of the work camp did not seem to affect the animal's behavior at all.



Figure 4. Scattered herd of Caribou on the hill to the north of Thom Lake Camp.

10.2: Muskox

Muskox were observed periodically as small groups (less than 10 animals) in various location throughout the project. Field personnel did not take note of these small groups and no herds of significant size were observed. At no time did any muskox appear to take more than a passing interest in the helicopter or drilling activities. No close encounters were reported and no dangerous encounters between muskox and field personnel occurred.

10.3: Grizzly Bear

A grizzly bear was observed from the air while setting a crew out in the area of the historic MUM showing, approximately 570,451mE / 7,118,580mN. The bear was seen to the east of "Old Camp Lake", but the crew was working on the west side and so avoided confrontation, though the helicopter remained nearby. The bear did not appear to be affected or interested by the presence of the field crew or helicopter and did not alter its northerly course. The field crew did not capture a photograph of the animal.

10.4: Wolves

Wolves were not observed during 2011 field operations.

10.5 Arctic Fox

No arctic foxes were observed during 2011 field operations.

10.6 Raptors

No raptors were observed during 2011 operations.

10.7: Other Animals

No eagles were sighted in the 2011 field season. Field crews observed arctic hares on sporadic occasions. Ptarmagins were prolific in the field, often with a brood of chicks. Sandhill cranes were seen while out on traverse and activities were modified to avoid them. Siksiks (Arctic ground squirrels) were observed on a number of occasions throughout the field and camp area. The field area had a diverse bird population, including redpolls, various sparrow species, jaegers, and gulls, as well as several other unidentified songbird species.

10.8: Archaeological Sightings

No new archaeological sites were observed in the 2011 field season.

Appendix 11: List of Field & Office Personnel

A summary of Field and Camp personnel is provided in Table 9 below.

Table 2: Field personnel, Baker Lake 2011

List of Field Personnel - 2011		
Forum Uranium Corp. Personnel (permanent and contract)		
Name	Based out of	Position
Anthony Williamson	Courtenay, BC	Project Manager
Ken Wheatley	Victoria, BC	VP Exploration
Boen Tan	Calgary, AB	Chief Geologist
Bruce Harmeson	Summerland, BC	Uranium Projects
Adrian Karolko	Calgary, AB	Geologist
Kyle Fast	Comox, BC	Geotech
Jorge Moreno	Courtenay, BC	Geotech
Chris McRae	Saskatoon, SK	Summer Student
Jessica Stewart	Victoria, BC	Summer Student
Gary Hanson	Preeceville, SK	Campman
Roy Noah	Baker Lake, NU	Campman
Isaiah Iksiktaaryuk	Baker Lake, NU	Campman
Tim Pike	Baker Lake, NU	Campman
Annie Anataulik	Baker Lake, NU	Cooks Helper
Susan Ukputiku	Baker Lake, NU	Cooks Helper
Consultants/Contractors		
Name	Company	Position
Cathy Spiro	Well Done Cooks, Smithers, BC	Cook/1 st Aid
Anik Dorais	Well Done Cooks, Smithers, BC	Cook/1 st Aid
Cathy Toll	Well Done Cooks, Smithers, BC	Cook/1 st Aid
Graham Kraft	MWH, Vernon, BC	Geophysicist
Chris McMorland	MWH, Vernon, BC	Geophysicist
Mario Ross	Orbit Garrant Drilling, Quebec	Foreman/Driller
Normand Gagnon	Orbit Garrant Drilling, Quebec	Foreman/Driller
Frederique Carriere	Orbit Garrant Drilling, Quebec	Driller
Jessy Villeneuve	Orbit Garrant Drilling, Quebec	Driller
Mathieu Aube	Orbit Garrant Drilling, Quebec	Helper
Eric Plamondon	Orbit Garrant Drilling, Quebec	Helper
John Turner	Orbit Garrant Drilling, Quebec	Helper
Delton Alarcak	Orbit Garrant Drilling, Quebec	Helper
Scott Stevenson	Forest Helicopters, Manitoba	Pilot
Jacob Truax	Forest Helicopters, Manitoba	Engineer
Norm Jones	Forest Helicopters, Manitoba	Pilot
Marcus Wolke	Forest Helicopters, Manitoba	Pilot
Curtis Constable	Forest Helicopters, Manitoba	Pilot
Bart Stevens	Forest Helicopters, Manitoba	Pilot

Appendix 12: List of Service Companies

A summary of service companies utilized is provided in Table 3 below.

Table 3: Service companies utilized in 2011

Inuit Owned Service and Supply Companies, 2011

Company	Location
Arctic Fuel Services	Baker Lake, NU
Nuna Logistics (through Kivalliq Marine/NTCL Barge)	Churchill, MB
Nunamiut Lodge	Baker Lake, NU
Peter's Expediting Ltd.	Baker Lake, NU
Sanavik Co-op	Baker Lake, NU

Northern Service & Supply Companies, 2011

Company	Location
Aviation Fuel Enterprise	Baker Lake, NU
Baker Lake Contracting & Supplies	Baker Lake, NU
Discovery Mining Services	Yellowknife, NT
Exploration Support Services	Baker Lake, NU
Kivalliq Marine/NTCL Barge	Churchill, MB
Northern Store	Baker Lake, NU
Ookpik Aviation	Baker Lake, NU
S.K. Construction Ltd.	Baker Lake, NU

Service & Supply Companies, 2011

Company	Location
Alltech Mining and Forestry	Saskatoon, SK
Braden Bury Expediting	Winnipeg, MB
Calm Air	Winnipeg, MB
Forest Helicopters	Kenora, ON
Innov-X Canada	Vancouver, BC
MWH Geo-Surveys Ltd	Vernon, BC
Orbit Garrant Drilling	Val-d'Or, QC
Pronto Airways	Saskatoon, SK
Raymac Environmental Services Inc.	Nanaimo, BC
SRC Labs	Saskatoon, SK
Well Done Cooks	Smithers, BC

Appendix 13: Community Consultations and Information Sessions

Forum and Superior first consulted with the community in September 2006, when Rick Mazur (CEO, Forum) and Tom Morris (CEO, Superior) met with members of the Baker Lake CLARC.

Forum Uranium, in collaboration with Cameco Corporation and Uravan Minerals Inc, conducted community consultations in the Hamlet of Baker Lake on April 19th and 20th, 2007.

On April 19th, Forum representatives presented their project plan for 2007 to the Hamlet Council, headed by Mayor David Aksawnee. Concerns raised by the Hamlet Council included caribou protection measures, spill contingency plans and environmental mitigation, helicopter flight levels, and procedural aspects of Forum's exploration methods. The council strongly urged Forum and the other proponents to consult extensively with the community in matters relating to diamond drilling and camp/airstrip/fuel cache locations, community employment, caribou migration routes, and traditional land use areas.

On April 20th, a larger consultation session took place between the abovementioned proponents and several organizations from the Hamlet of Baker Lake. Community organizations included the Community Liaison and Resource Committee (CLARC), the Baker Lake Hunters and Trappers Organization (HTO), the Concerned Citizens Committee (CCC), and many respected elders from the community of Baker Lake. Concerns raised by these organizations and individuals were very similar to those of the Hamlet Council, including caribou and environmental mitigation and the employment of local personnel in the exploration industry. After the formal session, elders and proponents gathered around a map of traditional land-use areas to discuss sites of cultural and archaeological significance.

In 2009 Forum's interest in possibly developing a camp within the North Thelon Project Area prompted them to host a community consultation meeting. The proposed site location is on the site of an existing historic exploration camp on the shores of Long Lake. Though the meeting was not widely attended those present voiced their initial approval of the camp location.

In 2011 Forum sought to consult on moving the Thom Lake Camp which it now owned. A suitable, centrally located site was located and Simeon Mikkungwak of the KIA, along with 3 CLARC members local to Baker Lake toured the new site on July 14, 2011. The site was given verbal approval and it was confirmed that there were no known historic camps or hunting/fishing grounds that would be interfered with.

Appendix 14
Forum Uranium Corporation

ABANDONMENT & RESTORATION PLAN
NORTH THELON JOINT VENTURE

NUNAVUT

February 2011

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North Thelon Joint Venture Exploration Program/Remote Camp

Abandonment and Restoration Plan

1. Preamble

This Abandonment and Restoration (A&R) Plan is in effect as of February 1, 2011. It applies specifically to the North Thelon Project. The property is located at:

a. All claims:

max Lat: N64.73903°/ N 64° 44' 20.5"
min Lat: N64.12461°/ N 64° 07' 28.6"
max Lon: W98.11219°/ W 98° 06' 43.9"
min Lon: W96.35624°/ W 96° 21' 22.5"

b. All claims on IOLs:

max Lat: N64.73903°/ N 64° 44' 20.5"
min Lat: N64.25003°/ N 64° 15' 00.1"
max Lon: W97.97038°/ W 97° 58' 13.4"
min Lon: W96.56382°/ W 96° 33' 49.8"

Camp Location is Undecided at this time. Coordinates will be submitted to all regulatory agencies for screening and review once the site has been selected.

2. Introduction

The work proposed for this project consists prospecting; staking; geological mapping; rock and soil/till sampling; ground geophysics; possibility of trenching (non-mechanical); fuel transport (fixed- and rotary-wing); diamond drilling.

3. Schedule

The final restoration of the future camp site will begin once the program is complete. All work under the Abandonment and Restoration Plan will be completed prior to the date of expiry of the land use permits and water licence unless a renewal is applied for. Empty fuel drums will be removed from site regularly. Once a fuel cache is retired, a thorough inspection will be conducted. Any contamination will be cleaned up according to the Spill Contingency Plan and debris will be removed from the site.

4. Infrastructure – Fuel Caches

Seasonal Shutdown

Buildings and Contents

Not applicable at this time.

Water system

Pumps and hoses will be drained and dismantled. Pumps and hoses will be removed from site for servicing and storage.

Fuel caches and Chemical Storage

An inventory will be conducted prior to leaving at the end of the field season. A thorough inspection of all fuel caches will be completed and empty fuel drums will be removed from site.

Chemicals will not be stored on site over winter. All chemicals will be removed from site for storage and or disposal.

Drill sites

The drill will be dismantled into its main components as per the drilling contractor procedure, packaged and secured along with its ancillary equipment and rods. The drill will be flown out by the drilling contractor.

All drill sites will be inspected for soil contamination. Any remaining waste will be taken to camp to be burned if possible or to be flown out to an approved disposal location. Greywater and sludge sumps will be filled and leveled.

As much as possible, drill sites will be restored immediately after the drill has been moved to the next site.

Contamination Clean Up

Any soil around camp that has become contaminated and gone unnoticed will be treated as per the Spill Contingency Plan. Before and after photos will be taken to document the contamination and the clean up. These photos will make up part of the final report to be submitted to the Water Resource Inspector following any spill and will also be attached as part of the Annual Report submitted to the Nunavut Water Board and the Kivalliq Inuit Association.

Inspection and Documentation

A complete inspection will be conducted of all areas prior to seasonal closure. Photos will be taken to document the conditions prior to leaving the site for the winter. A full inventory will be conducted.

Final Abandonment and Restoration

Buildings and Contents

Not applicable at this time.

Equipment

All equipment, including pumps, will be dismantled and removed from the project area.

Fuel caches and Chemical Storage

All fuel drums will be removed. All areas where there have been fuel caches will be thoroughly inspected. Any contamination will be cleaned up as well as any debris removed. Contaminated soil will be handled as per the Spill Contingency Plan. Final photos will be taken of all fuel caches for inclusion in the final report.

All chemicals will be removed from site. Areas where chemicals have been stored will be inspected to ensure that there has been no contamination.

Sumps

All sumps will be inspected to ensure that there is no leaching or run-off. Sumps will be back-filled and levelled as required. Final photos will be taken.

Drill Sites

The drill will be dismantled into its main components as per the drilling contractor procedure, packaged and secured along with its ancillary equipment and rods. The drill will be flown out by the drilling contractor.

All drill sites will be inspected for soil contamination. Any remaining waste will be taken to camp to be burned if possible or to be flown out to an approved disposal location. Greywater and sludge sumps will be filled and levelled.

An inspection will be conducted to ensure that all drill sites are/have been restored and sumps have been covered and levelled.

Contamination Clean Up

Any contamination will be treated as per the Spill Contingency Plan. Before and after photos will be taken to document the contamination and the clean up. These photos will make up part of the final report to be submitted to the Water Resource Inspector following any spill and will also be attached as part of the Annual Report submitted to the Nunavut Water Board and the Kivalliq Inuit Association.

Inspection and Documentation

A complete inspection will be conducted of all areas prior to closure. Photos will be taken to document the conditions prior to leaving the site for use in the final plan. All appropriate agencies will be contacted and notified once the final clean up has been conducted. The photos will make up part of the final closure reports to be submitted to DIAND, the Nunavut Water Board and the Kivalliq Inuit Association.

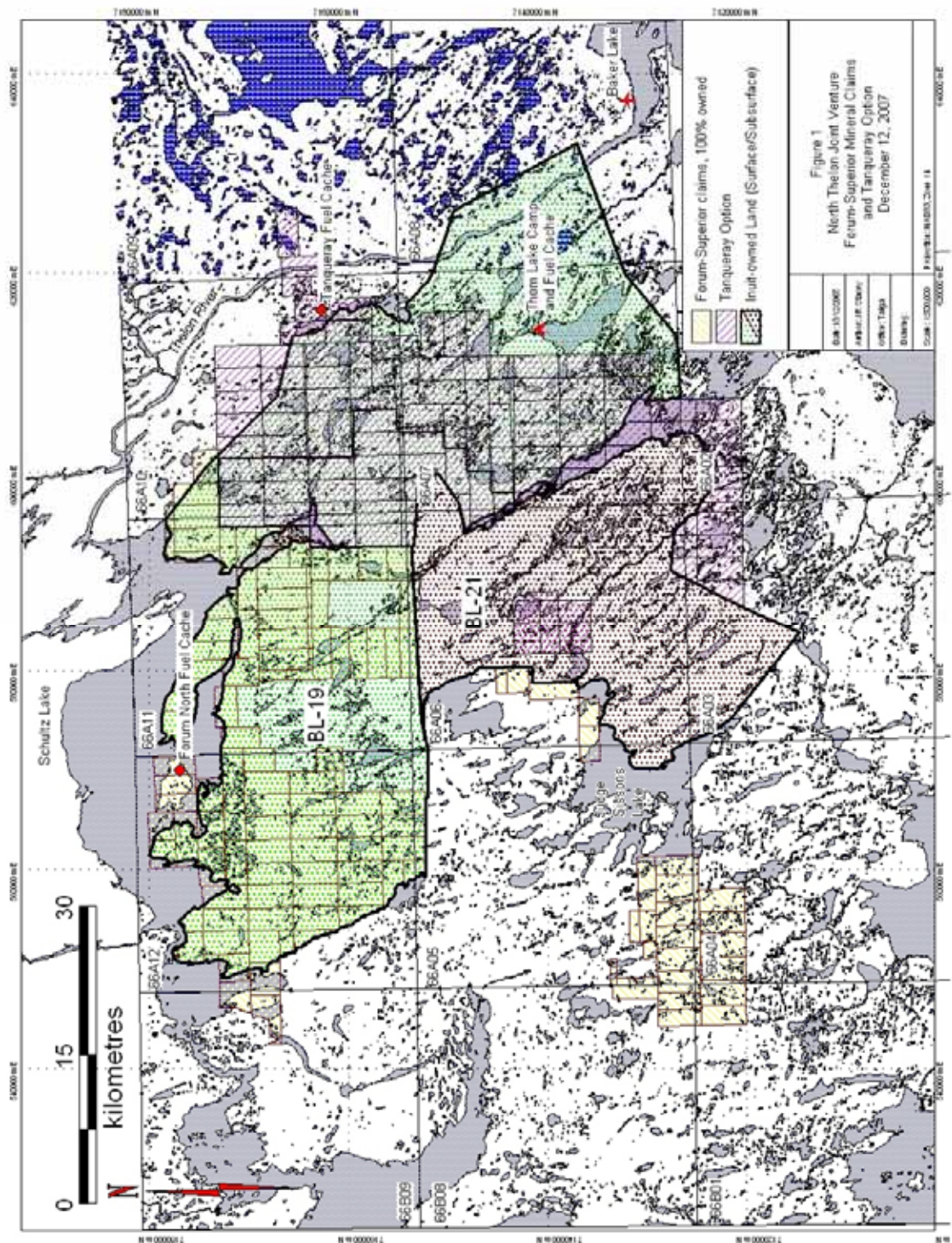
Emergency Contact Information

CONTACT	TELEPHONE NUMBER
Forum Uranium – Anthony Williamson, Project Manager	(604)-628-9872 or (250)-897-8000
DIAND Water Resource Officer, Iqaluit	(867) 975-4295
Environment Canada	(867) 975-4644, 24hr page (867) 766-3737
Nunavut Department of Environment	(867) 975-5910
Kivalliq Inuit Association – Melodie Sammurtok, Land Use Inspector	(867) 645-2800
DFO	(867) 979-8007
Forum Uranium – Anthony Williamson, Project Manager	(250) 897-8000
Forum Uranium – Richard Mazur, President	(604) 689-2599
Forum Uranium – Ken Wheatley, VP Exploration	(604) 689-2599
Air Tindi	(867) 669-8212
Great Slave Helicopters	(867) 873-2081
Yellowknife Fire Department	(867) 873-2222
Baker Lake RCMP	(867) 793-0123
Stanton Regional Hospital – Yellowknife	(867) 920-4111
Discovery Mining Services	(867) 920-4600

Baker Lake Lodge – Boris or Paul Kotelowetz – 867-793-2905

Appendix I

Location Map



Appendix 15
Forum Uranium Corporation

SPILL CONTINGENCY PLAN
NORTH THELON JOINT VENTURE

NUNAVUT

December 2007

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1.0 Introduction

This Spill Contingency Plan shall be in effect from February 01, 2007. Any proposed changes and/or amendments will be submitted to the Nunavut Water Board, DIAND and the Kivalliq Inuit Association.

This Spill Contingency Plan has been specifically prepared for the North Thelon Project exploration program. This Plan shall be posted at operational remote camps and drill shacks.

Forum Uranium Corp. endeavours to take every reasonable precaution toward ensuring the protection and conservation of the natural environment and the safety and health of all employees and contractors from any potential harmful effects of stored materials and operations.

2.0 Facilities

The property is located at:

a. All claims:

max Lat: N64.73903°/ N 64° 44' 20.5"
 min Lat: N64.12461°/ N 64° 07' 28.6"
 max Lon: W98.11219°/ W 98° 06' 43.9"
 min Lon: W96.35624°/ W 96° 21' 22.5"

b. All claims on IOLs:

max Lat: N64.73903°/ N 64° 44' 20.5"
 min Lat: N64.25003°/ N 64° 15' 00.1"
 max Lon: W97.97038°/ W 97° 58' 13.4"
 min Lon: W96.56382°/ W 96° 33' 49.8"

No camp is being proposed at this time. Crews will be based out of Baker Lake. In 2007 Forum Uranium will work closely with community members of Baker Lake to select potential sites for a future camp. These coordinates will be submitted to all regulatory agencies for screening and review once the site has been selected.

Fuel cache locations:

Cache	Latitude	Longitude	UTM Easting	UTM Northing	Fuel Type	Quantity (# drums)
	(WGS84)	(WGS84)	(NAD83 Z14)	(NAD83 Z14)		
Tanqueray	N64 34 12.6	W96 34 16.3	616350	7162780	JetA, P50	19, 9 resp
Forum North	N64 42 39.9	W97 51 08.5	554700	7176750	Jet A1	17

3.0 Petroleum and Chemical Product Storage and Inventory

3.1 Remote Location Fuel Inventory, Storage and Handling Procedures

These remote fuel caches will be stored in accordance with approved methods of storage of drummed product. Inspections of the fuel caches will be conducted during each visit.

3.2 Petroleum Product Transfer

Manual and automatic pumps (and aviation fuel filters for jet fuel) are used for the transfer of all petroleum products. Smoking, sparks, or open flames are **prohibited** in fuel storage and fuelling areas at all times.

4.0 Risk Assessment and Mitigation of Risk

4.1 Petroleum Products and Other Fuels

Following, is a list of sources:

- 1) Drummed product: Leaks or ruptures may occur. This includes drums of Jet A, Diesel, Gasoline, Waste Fuel, and Waste Oil.
- 2) Fuel cylinders: Propane, leaks may occur at the valves. All cylinders are secured at all times.
- 3) Vehicles and equipment: Wheeled vehicles and equipment, aircraft (fixed and rotary wing), snowmobiles, generators, pumps. Incidents involving leaking or dripping fuels and oils may occur due to malfunctions, impact damage, and lack of regular maintenance, improper storage, or faulty operation.

Regular inspection and maintenance in accordance with recognized and accepted standard practices at all camps and fuel caches,

reduces risks associated with the categories listed above. Large fuel caches of 20 drums or more will be inspected daily.

Spill response training is provided to all personnel with particular attention to those personnel who handle fuels and other petroleum products. This training will include a presentation, “mock” spill, review of spill kit contents and their use and reporting.

Spill Kits will be located at all camps and drill shacks. A description of contents is listed in Section 7.0.

5.0 Responding to Failures and Spills

5.1 Spill Response Contact List

24 Hour Spill Line
(867) 920-8130

DIAND Water Resources Inspector
Iqaluit, Nunavut
(867) 975-4295

Environment Canada
Iqaluit, Nunavut
(867) 975-4644
24 hour pager – (867) 766-3737

Forum Uranium Corp.
Richard Mazur, President
#910 - 475 Howe Street
Vancouver, B.C.
V6C 2B3
Tel: 604-689-2599
Fax: 604-689-3609

5.2 Basic Steps — Spill Procedure

In the case of any spill or other environmental emergency, it is necessary to react in the most immediate, safe, and environmentally responsible manner. No spill or incident is so minor that it can be ignored.

The basic steps of the response plan are as follows:

1. Ensure the safety of all persons at all times.

2. Identify and find the spill substance and its source, and, if possible, stop the process or shut off the source.
3. Inform the on-site coordinator or his/her designate at once, so that he/she may take the appropriate actions. Appropriate action includes the notification of the spill to the 24 hour Spill Line and DIAND Water Resource Officer, a copy of the Spill Report form can be found in Appendix I.
4. Contain the spill or environmental hazard, as per its nature, and as per the advice of the Spill Line and the DIAND Water Resource Officer as required.
5. Implement any necessary cleanup and/or remedial action.

5.3 Basic Steps — Chain of Command

1. Immediately notify and report to the 24-Hour Spill Line at (867) 920-8130, the DIAND Water Resources Inspector in Nunavut at (867) 975-4298, and Environment Canada personnel at 867-975-4644.
2. **A Spill Report Form (Appendix I)** is filled out as completely as possible before or after contacting the 24 Hour Spill Line.
3. Notify Mazur, Rick, Forum Uranium Corp. at (778) 772-3100.

5.4 Other contacts for spill response/assistance and further reporting

Nunavut Water Board
(867) 360-6338

Fisheries and Oceans Canada Habitat Impact Assessment
Biologist (867) 979-8007

Government of Nunavut Department of Environment
(867) 975-5910

Kivalliq Inuit Association, Land Use Inspector
(867) 645-2800

Taiga Consultants Ltd.
(403) 265-2777

6.0 Taking Action

6.1 Before the Fact: Preventative Measures

The following actions illustrate a proactive approach to environmental stewardship. In addition, these actions minimize the potential for spills during fuel handling, transfer and storage:

1. Fuel transfer hoses with cam lock mechanisms are used.
2. Carefully monitor fuel content in the receiving vessel during transfer. Always have additional absorbent pads on hand while transferring fuel.
3. Clean up drips and minor spills immediately.
4. Regularly inspect drums, tanks and hoses for leaks or potential to leak and for proper storage.
5. Create fuel caches in natural depressions that are located a minimum of 31 metres from the normal high-water mark of any water body.
6. Train personnel, especially those who will be operators, in proper fuel handling and spill response procedures.

6.2 After the Fact: Mitigative Measures

1. First steps to take when a spill occurs:
 - a) Ensure your own safety and that of others around you, beginning with those nearest to the scene.
 - b) Control danger to human life, if necessary.
 - c) Identify the source of the spill.
 - d) Notify your supervisor, request assistance if needed.
 - e) Assess whether or not the spill can be readily stopped.
 - f) Contain or stop the spill at the source.
2. Secondary steps to take:
 - a) Determine status of the spill event.
 - b) If necessary, pump fuel from a damaged and/or leaking tank or drum into a refuge container.
 - c) Notify the 24-hour Spill Report Line, and receive further instructions from the appropriate contact agencies listed in *Section 5.3*. (disposal of contaminated soil or

- ice/snow in sealed containers for removal from site, etc.).
- d) Complete and Fax a copy of the Spill Report Form (*Appendix I*).
 - e) Notify permitting authorities.
 - f) If possible, resume cleanup and containment.

Emergency Contact Information

CONTACT	TELEPHONE NUMBER
Jacques Stacey – On-site coordinator	604-628-9872 or 403-265-2777 ext 207
DIAND Water Resource Officer, Iqaluit	(867) 975-4295
Environment Canada	(867) 975-4644, 24hr page (867) 766-3737
Nunavut Department of Environment	(867) 975-5910
Kivalliq Inuit Association – Land Use Inspector	(867) 645-2800
DFO	(867) 979-8007
Forum Uranium – Richard Mazur, President	(604) 689-2599
Forum Uranium – Ken Wheatley, VP Exploration	(250) 507-1818
Air Tindi	(867) 669-8212
Forest Helicopters	(807) 548-5647
Yellowknife Fire Department	(867) 873-2222
Baker Lake RCMP	(867) 793-0123
Stanton Regional Hospital – Yellowknife	(867) 920-4111
Discovery Mining Services	(867) 920-4600

Baker Lake Lodge – Boris or Paul Kotelowetz – (867) 793-2905

6.3 SPILL RESPONSE ACTIONS

DIESEL FUEL, HYDRAULIC OIL, AND LUBRICATING OIL

Take action only if safety permits – stop the source flow if safe to do so and eliminate all ignition sources. Never smoke when dealing with these types of spills.

On Land

Build a containment berm using soil material or snow and place a plastic tarp at the foot of the berm for easy capture of the spill after all vapours have dissipated. Remove the spill by using absorbent pads or excavating the soil, gravel or snow. Remove spill splashed on vegetation using particulate absorbent material. Contact regulatory agencies for approval before commencing with the removal of any soil, gravel, or vegetation.

On Muskeg

Do not deploy personnel and equipment on marsh or vegetation. Remove pooled oil with sorbent pads and/or skimmer. Flush with low pressure water to herd oil to collection point. Burn only in localized areas, e.g., trenches, piles or windrows. Do not burn if root systems can be damaged (low water table). Minimize damage caused by equipment and excavation.

On Water

Contain spill as close to release point as possible. Use containment boom to capture spill for recovery after vapours have dissipated. Use absorbent pads to capture small spills. Use skimmer for larger spills.

On Ice and Snow

Build a containment berm around spill using snow. Remove spill using absorbent pads or particulate sorbent material. The contaminated ice and snow must be scraped and shovelled into plastic buckets with lids, 205 litre drums, and/or polypropylene bags.

Storage and Transfer

All contaminated water, ice, snow, soil, and clean up supplies will be stored in closed, labelled containers. All containers will be stored in a well ventilated area away from incompatible materials.

Disposal

Any contaminated material will be shipped from site to an appropriate and approved facility. The DOE monitors the movement of hazardous wastes from generators, carriers to receivers, through a tracking document (Waste Manifest). A Waste Manifest will accompany all movements. Forum Uranium will register at DOE with Robert Eno at reno@gov.nu.ca or (867) 975-7748.

6.3 SPILL RESPONSE ACTIONS**GASOLINE AND JET B AVIATION FUEL**

Take action only if safety permits – stop the source flow if safe to do so and eliminate all ignition sources. Never smoke when dealing with these types of spills.

On Land

Build a containment berm using soil material or snow and place a plastic tarp at the foot of the berm for easy capture of the spill after all vapours have dissipated. Remove the spill by using absorbent pads or excavating the soil, gravel or snow. Remove spill splashed on vegetation using particulate absorbent material. Contact regulatory agencies for approval before commencing with the removal of any soil, gravel, or vegetation.

On Muskeg

Do not deploy personnel and equipment on marsh or vegetation. Remove pooled gasoline or Jet B with sorbent pads and/or skimmer. Flush with low pressure water to herd oil to collection point. On advice from regulatory agencies, burn only in localized areas, e.g., trenches, piles or windrows. Do not burn if root systems can be damaged (low water table). Minimize damage caused by equipment and excavation.

On Water

Contain spill as close to release point as possible. Use containment boom to capture spill for recovery after vapours have dissipated. Use absorbent pads to capture small spills. Use skimmer for larger spills.

On Ice and Snow

Build a containment berm around spill using snow. Remove spill using absorbent pads or particulate sorbent material. The contaminated ice and snow must be scraped and shovelled into plastic buckets with lids, 205 litre drums, and/or polypropylene bags.

Storage and Transfer

All contaminated water, ice, snow, soil, and clean up supplies will be stored in closed, labelled containers. All containers will be stored in a well ventilated area away from incompatible materials.

Disposal

Any contaminated material will be shipped from site to an appropriate and approved facility. The DOE monitors the movement of hazardous wastes from generators, carriers to receivers, through a tracking document (Waste Manifest). A Waste Manifest will accompany all movements. Forum Uranium will register at DOE with Robert Eno at reno@gov.nu.ca or (867) 975-7748.

6.3 SPILL RESPONSE ACTIONS**PROPANE**

Take action only if safety permits. Gases stored in cylinders can explode when ignited. Keep vehicles away from area. Never smoke when dealing with these types of spills.

On Land

Do not attempt to contain the propane release.

On Water

Do not attempt to contain the propane release.

On Ice and Snow

Do not attempt to contain the propane release.

General

It is not possible to contain vapours when released.

Water spray can be used to knock down vapours if there is no chance of ignition.

Small fires can be extinguished with dry chemical or CO₂.

Personnel should withdraw immediately from area unless a small leak is stopped immediately after it has been detected.

If tanks are damaged, gas should be allowed to disperse and no recovery attempt should be made.

Personnel should avoid touching release point on containers since frost forms very rapidly.

Keep away from tank ends.

Storage and Transfer

It is not possible to contain vapours when released.

Disposal

Any contaminated material will be shipped from site to an appropriate and approved facility. The DOE monitors the movement of hazardous wastes from generators, carriers to receivers, through a tracking document (Waste Manifest).

A Waste Manifest will accompany all movements. Forum Uranium will register at DOE with Robert Eno at reno@gov.nu.ca or (867) 975-7748.

7.0 Spill Equipment

Complete spill kits are kept on hand at all camps and drill shacks.

Spill kits contain:

- 1 – 360 litre/79 gallon polyethylene over-pack drum
- 4 – oil sorbent booms (5" X 10')
- 100 – oil sorbent sheets (16.5" X 20" X 3/8")
- 1 – drain cover (36" X 36" X 1/16")
- 1 – Caution tape (3" X 500')
- 1 – 1 lb plugging compound
- 2 – pair Nitrile gloves
- 2 – pair Safety goggles
- 2 – pair Tyvek coveralls
- 1 – instruction booklet
- 10 – printed disposable bags (24" X 48")
- 1 – shovel

In addition at least one empty fuel drum will be located at each fuel cache in the event of damaged or leaking drums. Extra absorbent pads will be kept with the helicopter, drill and any area where re-fuelling, transferring and/or handling is done.

8.0 Training and Practice Drills

8.1 Training

All employees and contractors will be familiar with the spill response resources at hand, this Contingency Plan, and will also be trained for initial spill response methods. Involvement of other employees may be required, from time to time. Annual refreshers will be conducted to review the procedures within this plan.

Appendix 7-I

Nunavut Spill Report Form

Appendix 7-II

Location Map

