

DOCUMENT MANAGEMENT

Original Document Date: April 2010

DOCUMENT AMENDMENTS

	Description	Date
(1)	Updated for public distribution as separate document from NWB Guide 4	June 2010
(2)	Updated NWB logos and reformatted table to allow rows to break across page	May 2011
(3)	Update NWB logo	April 2013
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
(10)		

NTS Map Sheet No.: _____ Map Name: _____ Map Scale: _____

6. NATURE OF INTEREST IN THE LAND - Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).

Sub-surface

Mineral Lease from Nunavut Tunngavik Incorporated (NTI)
Date (expected date) of issuance: _____ Date of expiry: _____

xMineral Lease from Indian and Northern Affairs Canada (INAC)
Date (expected date) of issuance: _____ Date of expiry: _____

Surface

Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC)
Date (expected date) of issuance: _____ Date of expiry: _____

Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA)
Date (expected date) of issuance: _____ Date of expiry: _____

IOL Authorization from Kivalliq Inuit Association (KivIA)
Date (expected date) of issuance: _____ Date of expiry: _____

IOL Authorization from Qikiqtani Inuit Association (QIA)
Date (expected date) of issuance: _____ Date of expiry: _____

Commissioner's Land Use Authorization
Date (expected date) of issuance: _____ Date of expiry: _____

xOther: **All applications are currently under NPC and NIRB review.**
Date (expected date) of issuance: **Under review** Date of expiry: **Unknown**

Name of entity(s) holding authorizations:

7. NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION

Indicate the land use planning area in which the project is located.

- | | |
|---------------------------------------|--|
| <input type="checkbox"/> North Baffin | <input type="checkbox"/> Keewatin |
| <input type="checkbox"/> South Baffin | <input type="checkbox"/> Sanikiluaq |
| <input type="checkbox"/> Akunnig | <input checked="" type="checkbox"/> West Kitikmeot |

Is a land use plan conformity determination required?

xYes No

If Yes, indicate date issued and attach copy ___NPC conformity review is pending___
If No, provide written confirmation from NPC confirming that a land use plan conformity review is not required.

8. NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION

Is an Article 12 Part 4 screening determination required?

xYes

No

If Yes, indicate date issued and attach copy ___NIRB screen decision pending_____

If No, provide written confirmation from NIRB confirming that a screening determination is not required.

9. DESCRIPTION OF UNDERTAKING – List and attach plans and drawings or project proposal.

The proposed program for Tundra Copper Corp. is a small phase 1 exploration program that will take place in the late summer of 2024. The program will consist of a small drilling program to explore the extent of a recent copper mineral discovery as well as occurrences found in the 19060's and earlier, as well as some field mapping to further future exploration in the area. Drilling will consist of a yet-to-be-determined number of drill holes carried out with a drill capable of drilling to a depth of 450m. Drills will be moved from each site by helicopter. The work program will be undertaken entirely within the area of Tundra Copper Corp.'s mineral claims. Hope Lake Airstrip will be used as a base for exploration activities as well as the campsite for the drill program personnel.

10. OPTIONS – Provide a brief explanation of the alternative methods or locations that were considered to carry out the project.

The proposed 2024 exploration program includes minor impact activities that are consistent with drilling and geological field mapping.

There are no alternatives to the proposed project activities that have been described.

11. CLASSIFICATION OF PRIMARY UNDERTAKING - Indicate the primary classification of undertaking by checking one of the following boxes.

Industrial

Agricultural

xMining and Milling (includes exploration/drilling/exploration camps)

Conservation

Municipal (includes camps/lodges)

Recreational

Power

Miscellaneous (describe below):

See Schedule II of *Northwest Territories Waters Regulations* for Description of Undertakings.

Information in accordance with applicable Supplemental Information Guidelines (SIG) must be submitted with a New Water Licence Application. Indicate which SIG(s) are applicable to your application.

Hydrostatic Testing

Tannery

Tourist / Remote Camp

Landfarm & On-Site Storage of Hydrocarbon Contaminated Soil

Onshore Oil and Gas Exploration Drilling

x Mineral Exploration / Remote Camp

	<input type="checkbox"/> Advanced Exploration <input type="checkbox"/> Mine Development <input type="checkbox"/> Municipal <input type="checkbox"/> General Water Works <input type="checkbox"/> Power
12.	WATER USE - Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for. <input type="checkbox"/> xTo obtain water for camp/ municipal purposes <input type="checkbox"/> xTo obtain water for industrial purposes <input type="checkbox"/> To cross a watercourse <input type="checkbox"/> To alter the flow of, or store water <input type="checkbox"/> Other: _____ <input type="checkbox"/> To divert a watercourse <input type="checkbox"/> To modify the bed or bank of a watercourse <input type="checkbox"/> Flood control
13.	QUANTITY AND QUALITY OF WATER INVOLVED - For each type of water use indicated in Block 12, provide the source of water, the quality of the water source and available capacity, the estimated quantity to be used in cubic meters per day, method of extraction, as well as the quantities and qualities of water to be returned to source. Name of water source(s) (show location(s) on map): Local Lakes by water pump (Crown Lands), dependent on drill hole location Describe the quality of the water source(s) and the available capacity: Water quality is predicted to be in pristine condition. Water will be drawn from water bodies with sufficient capacity to accommodate the proposed usage quantity without impact to lake level or flow rates. Provide the overall estimated quantity of water to be used: 21 m³/day Provide the estimated quantity(s) of water to be used from each source: 18 m³/day for drills 3 m³/day for campsite Indicate the estimated quantities to be used for each purpose (camp, drilling, etc.) 50 galls (10 people per day) and 18 m³/day for drills Describe the method of extraction(s): A portable water pump will be used to pump water to a camp storage tank at Hope Lake Airstrip for the temporary campsite. The pump will be operational for approximately 15 minutes per day. A water pump will be used to pump water from natural water sources at each drill site for drill use. The pump will be operational the entirety of the drill use. Estimated quantity(s) of water returned to source(s) None. Describe the quality of water(s) returned to source(s): No water will be returned directly to the source. Waste water will be discharged to a grey water solids recovery unit (SRU) for slow infiltration into the surrounding soils. Water recovered will be filtered and will be returned to the surface. It is very unlikely that water will be returned to the original source. The wastewater sump will be located at least 31 meters away from any water source.
14.	WASTE – Check the appropriate box(s) to indicate the types of waste(s) generated and deposited.

- | | |
|---|---|
| <input type="checkbox"/> x Sewage | <input type="checkbox"/> x Waste oil |
| <input checked="" type="checkbox"/> Solid Waste | <input type="checkbox"/> x Greywater |
| <input type="checkbox"/> Hazardous | <input type="checkbox"/> Sludges |
| <input checked="" type="checkbox"/> Bulky Items/Scrap Metal | <input type="checkbox"/> Contaminated soil and/or water |
| <input type="checkbox"/> Animal Waste | |
| <input type="checkbox"/> Other (describe): _____ | |

15. QUANTITY AND QUALITY OF WASTE INVOLVED – For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

Type of Waste	Composition	Quantity Generated	Treatment Method	Disposal Method
Solid Waste	Combustibles Non-combustibles/ plastics	~0.1 m ³ /day	Containment	205 L ash drums and bulk bag of plastics shipped off site to authorized facility
Waste Oil	Oils from generators, helicopters	~0.1 m ³ /day	Containment	205 L drums and shipped off site to authorized facility
Grey water	Shower/sink water	<3m ³ /day	Weeping Bed	Weeping bed
Hazardous	Solvents, batteries, sorbents, light bulbs	Minimal	Collect in original container	Shipped off site to authorized facility
Sewage	Human Waste	~0.05 m ³ /day (<10 people for 6 weeks)	Lime-treated pit infilled or bags incinerated	Latrine pit or Pacto toilet bags incinerated and ash collected for proper disposal
Empty Drums	Fuel drums; diesel, propane, gasoline	Up to 5 drums/day	Drained, air dried	Shipped off site to the supplier or accredited recycling facility
Bulky Items	Scrap metal, mechanical equipment, electronics	Unknown	Collected in designated area	Shipped off site for proper disposal

16. OTHER AUTHORIZATIONS – In addition to the sub-surface and surface land use authorizations provided in Block 6, indicate any other authorizations required in relation to the proposed undertaking. For each provide the following:

Authorization: **N/A** _____

Administering Agency: **N/A** _____

Project Activity: **N/A** _____

Date (expected date) of issuance: _____ Date of expiry: _____

17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES - Describe direct, indirect, and cumulative impacts related to water and waste.

This drilling program utilizes small local lakes to supply water to drills and a single temporary camp located at Hope Lake. Water will be sourced from water bodies with sufficient capacity to accommodate the proposed usage quantity without impact to lake bodies or water flow.

This is a small drilling program and no impact on the environment, resources, or wildlife is foreseen. No effects on lands, flora, or fauna are foreseen.

The project is not near any sensitive or important habitat areas. All drill sites are over ___ km from major rivers or lakes and at least 31 m from any streams or ponds. The drill sites are not near eskers or communities and are not near any known historical/archeological sites.

Mitigation measures are in place to minimize the environmental impacts of potential spills. All spills will be treated as per the 'Spill Contingency Plan'. Approved mitigations and SOPs for water use and wastewater management will be applied to Tundra Copper Corp.'s Coppermine River Property.

No wastes enter any water bodies. This includes discharge from the camp and grey water containers. The grey water container will be located at least 31 meters from the high-water mark of a water body and will be inspected regularly. Water use is recorded for the domestic camp water daily.

The Coppermine River Property is not expected to impact fish or fish habitats.

A water quality monitoring program will be established to generate baseline water quality data in areas of active drilling. Sample sites will be chosen on representative water bodies that focus on exploration sites.

In addition to the mitigation measures outlined above, the exploration program will not influence the following environmental topics: Geological structures, vegetation species, or wildlife.

With mitigation measures and SOPs in place, there are no significant impacts or cumulative effects anticipated as a result of Tundra Copper's water use and wastewater management at the Coppermine River Property.

Refer to the 'Waste Management Plan', 'Fuel Spill Contingency Plan' and the 'Abandonment and Restoration Plan' for additional information.

Predicted environmental and wildlife impacts and proposed mitigation measures are outlined in detail in the 'Environmental and Wildlife Management Plan' attached to the end of this document'.

18. WATER RIGHTS OF EXISTING AND OTHER USERS OF WATER

Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.

N/A

Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users.

N/A

19. INUIT WATER RIGHTS

Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO).

There will be no substantial effect of the quality, quantity or flow of waters flowing through the project area.

20. CONSULTATION – Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.

21. SECURITY INFORMATION

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken.

Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

Exploration activities are moderate. Drills and other mechanical equipment required for exploration will be removed once work at target area has been completed. Progressive reclamation related to activities will be conducted; i.e replacing overburden or soil moved during the placement of the drill or drilling with care taken to ensure any topsoil is set aside to be replaced on top of fill.

Upon final abandonment and restoration, temporary camps and structures will be dismantled and fully reclaimed. The cost to reclaim the temporary is estimated to be \$50,000, which includes a \$5,000 contingency.

22. FINANCIAL INFORMATION

Provide a statement of financial responsibility.

If the applicant is a business entity, provide a list of the officers of the company.

If the applicant is a business entity attach a copy of the Certificate of Incorporation or evidence of registration of the company name.

23. STUDIES UNDERTAKEN TO DATE - List and attach copies of studies, reports, research, etc.

Please see attached Assesment Report from Tundra Copper Corp. for the 2024 geophysical survey conducted on February 6th and 7th.

24. PROPOSED TIME SCHEDULE – Indicate the proposed start and completion dates for each applicable phase of development (construction, operation, closure, and post closure).

Construction

Proposed Start Date: 05/2024 Proposed Completion Date: 05/2024
 (month/year) (month/year)

Operation

Proposed Start Date: 06/2024 Proposed Completion Date: 08/2024
 (month/year) (month/year)

Closure

Proposed Start Date: 08/2024 Proposed Completion Date: 08/2024
 (month/year) (month/year)

Post - Closure

Proposed Start Date: 08/2024 Proposed Completion Date: 08/2024
 (month/year) (month/year)

For each applicable phase of development indicate which season(s) activities occur.

Construction

Winter Spring Summer Fall All season

Operation

Winter Spring Summer Fall All season

Closure

Winter Spring Summer Fall All season

Post - Closure

Winter Spring Summer Fall All season

25. PROPOSED TERM OF LICENCE

Number of years (maximum of 25 years): 5 years

Requested Date of Issuance: 05/2024 Requested Expiry Date: 05/2029
 (month/year) (month/year)

(The requested date of issuance must be at least three (3) months from the date of application for a type B water licence and at least one (1) year from the date of application for a type A water licence, to allow for processing of the water licence application. These timeframes are approximate and do not account for the time to complete any pre-licensing land use planning or development impact requirements, time for the applicant to prepare and submit a water licence application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to respond to requests for additional information. See the NWB's *Guide 5: Processing Water Licence Applications* for more information)

26. ANNUAL REPORTING – If not using the NWB's *Standardized Form for Annual Reporting*, provide details regarding the content of annual reports and a proposed outline or template of the annual report.

Information addressing Supplemental Information Guideline (SIG) , where applicable (see Block 11)

Yes No If no, date expected _____

English Summary of Application.

Yes No If no, date expected _____

Inuktitut and/or Inuinnaqtun Summary of Application.

Yes No If no, date expected _____

Application Fee of \$30.00 CDN (Payee Receiver General for Canada).

Yes No If no, date expected _____

Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual water use fee will be calculated by the NWB based upon the amount of water authorized for use in accordance with the Regulations at the time of issuance of the licence.

Yes No If no, date expected _____

28. SIGNATURE

Name (Print)	Title (Print)	Signature	Date
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Tundra Copper Corp. will use the NWB's Standardized Form for Annual Reporting and will include water related monitoring results, an outline of actions implemented at the suggestion of NIRB, and any actions taken in response to direction by the Land Use Inspector.

This will include wildlife, environmental, fuel spills, waste management, and reclamation reports.

27. CHECKLIST – The following must be included with the application for the water licensing process to begin.

Written confirmation from the NPC confirming that NPC's requirements regarding land use plan conformity have been addressed.

Yes No If no, date expected ___April 6, 2024_____

Written confirmation from the NIRB confirming that NIRB's requirements regarding development impact assessment have been addressed.

Yes No If no, date expected ___April 6, 2024_____

Completed General Water Licence Application form.

Yes No If no, date expected _____

Tundra Copper Corp
654-999
Vancouver, BC V6C 3E1

March 5, 2024

Project Summary of the Coppermine River Drilling Program

We are asking permission from the Nunavut Water Board to carry out a first phase exploration program on Crown Land that is expected to take approximately 60 days from June to late August 2024, subject to drill contractors, helicopter availability, and federal environmental regulations.

The program will consist of prospecting with a small diamond drilling program, core logging, and geological mapping. These activities are necessary to verify recent copper mineral showings and occurrences found in the 1960's and earlier. Diamond drilling will consist of ten holes carried out with a small diamond drill that requires a very small site so that surface disturbance is minimal. The drill and exploration personnel will be transported by helicopter from site to site. After the drill is removed from the site, all effort and care will be taken to return the site to as near as original condition as possible. No waste or debris will be left on site,

Other than the flat, 5 meter by 5 meter wood platform that the drill rests on, no structures will be erected on Crown Land at the end of the program. Exploration personnel will be transported to the sites by helicopter from a camp located near Hope Lake Airstrip within the Coppermine River Property.

We will operate with the utmost care and consideration for the environment and wildlife. We expect to use labor resources from the community of Kugluktuk. If the project is successful, the size of the program will increase in future years and provide greater opportunities for the people in Kugluktuk.



Number: **BC0917933**

**CERTIFICATE
OF
GOOD STANDING**

BUSINESS CORPORATIONS ACT

I Hereby Certify that, according to the corporate register maintained by me, **TUNDRA COPPER CORP.** was incorporated as a company under the laws of the Province of British Columbia, is a valid and existing company and is, with respect to the filing of annual reports, in good standing.

Issued under my hand at Victoria, British Columbia

On November 30, 2023

T.K. SPARKS

Registrar of Companies
Province of British Columbia
Canada



INDEMNITY BOND

BOND AMOUNT: \$50,000

BOND NUMBER: 001

Tundra Copper Corp. (the “**Principal**”) and Durango Gold Corp. (the “**Surety**”) are jointly and severally bound unto the Nunavut Water Board (the “**Board**”), in the amount of [**Fifty Thousand**] Dollars (**\$50,000**) lawful money of Canada, for the payment of which sum, well and truly to be made, the Principal and Surety bind themselves, their heirs, executors, administrators, successors and assigns, jointly and severally, by this Bond.

WHEREAS the Principal, as applicant in relation to a General Water Licence Application (the “**Authorization**”) has a requirement to furnish evidence of financial responsibility in the amount of [**\$50,000**].

The aforesaid amount shall be paid to the Board forthwith by the Surety on written demand (“**Demand**”) being made by the Board in respect of a claim for which the Board believes proceedings may be, or have been, instituted under the [**Nunavut Waters and Nunavut Surface Rights Tribunal Act**]. Partial and multiple drawings under this Bond are permitted.

A Demand made by the Board shall be honoured by the Surety within 5 days and without enquiring whether the Board has a right between the Board and the Principal to make such Demand, and without recognizing any claim of the Principal.

At such time as the Board determines, in its sole discretion, that all of the obligations under the [**Nunavut Waters and Nunavut Surface Rights Tribunal Act**] are fully and finally paid, the Board shall return to the Surety the unapplied portion of any sums drawn under this Bond.

Nevertheless if the Surety at any time gives 90 days’ notice in writing to the Principal and to the Board of the Surety’s intention to put an end to this Bond hereby entered into (the “**Notice Period**”) then the Principal shall during the Notice Period provide to the Board replacement security in the same amount and in a form acceptable to the Board to replace this Bond. If the replacement security has been received and approved by the Board, then this Bond and all accruing responsibility hereunder shall cease except insofar as the Board has made Demand prior to the said last day of the Notice Period. Should the Principal fail to provide replacement of evidence of financial responsibility in a form acceptable to the Board during the 90 day Notice Period, the Board may within a 60 day period immediately following the expiry of the Notice Period, make a Demand to the Surety for payment of the aforesaid sum to the Board and said sum shall be paid in accordance with this Bond.

Nevertheless, the obligations of the Principal or the Surety for this Bond or renewal will be limited to a maximum of **[\$50,000]**.

This Bond shall be valid for a term of one year effective **[DATE]** and shall automatically renew without further documentation from year to year hereunder on the same terms and conditions unless at least 90 days' written notice, as provided for above, is given that it will not be renewed.

This Bond shall be governed by the laws that are applicable to the jurisdiction of the Board. The courts having exclusive jurisdiction with respect to all matters relating to this Bond shall be the courts for the applicable jurisdiction of the Board.

The Principal and Surety acknowledge that they have read and understand the regulatory requirements which relate to this Bond.

Any notice, demand, certification or request for payment, given or made under this Bond shall be made in writing and shall be given by personal delivery or expedited delivery service, addressed to the parties addresses specified below or to such other address as shall have been specified by such parties to each of the parties to the transactions contemplated hereby. The Demand for Payment by the Board will be provided on Appendix "A" which attaches to and forms part of this Bond.

All notices hereunder shall be given:

In the case of the Board by registered mail or courier to:

Nunavut Water Board
P.O. Box 119
Gjoa Haven, Nunavut
XOB 1J0

In the case of the Principal by registered mail or courier to:

Tundra Copper Corp.
c/o Fish Purdy LLP
409 – 22 Leader Lane
Toronto, ON M5E 0B2
Attention: Fernando Berdegué de Cima, CEO

In the case of the Surety by registered mail or courier to:

Durango Gold Corp.
1 East Liberty Street, Suite 600

Reno, NV 89501

Attention: Fernando Berdegué de Cima, CEO

Any notice by the Board shall be signed by an authorized representative of the Board.

IN WITNESS WHEREOF this Bond has been duly signed, sealed and delivered this ____, day of _____, 2024.

TUNDRA COPPER CORP.

Per: _____

Fernando Berdegué de Cima, CEO

DURANGO GOLD CORP.

Per: _____

Fernando Berdegué de Cima, CEO

APPENDIX "A"
DEMAND FOR PAYMENT

[Date]

Durango Gold Corp.
1 East Liberty Street, Suite 600
Reno, NV 89501

Attention: Fernando Berdegué de Cima, CEO

Re: Tundra Copper Corp. Bond Number 001

We write pursuant to the terms and conditions of the above-noted Indemnity Bond for which you are the Surety. More specifically, pursuant to Paragraph 4 therein, the Nunavut Water Board now demands payment of **[\$50,000 CDN]**, to be made payable to the Board forthwith upon presentation of this DEMAND FOR PAYMENT.

Yours very truly,

[Representative of the Board]



Cover Sheet

TUNDRA COPPER CORP.

Confirmation of Service

Form Filed:	Notice of Change of Directors
Date and Time of Filing:	December 14, 2023 09:18 AM Pacific Time
Name of Company:	TUNDRA COPPER CORP.
Incorporation Number:	BC0917933

This package contains:

- Certified Copy of the Notice of Articles

Check your documents carefully to ensure there are no errors or omissions. If errors or omissions are discovered, please contact the Corporate Registry for instructions on how to correct the errors or omissions.



CERTIFIED COPY

Of a Document filed with the Province of
British Columbia Registrar of Companies

T.K. SPARKS

Notice of Articles

BUSINESS CORPORATIONS ACT

This Notice of Articles was issued by the Registrar on: December 14, 2023 09:18 AM Pacific Time

*Incorporation Number: **BC0917933***

Recognition Date and Time: Incorporated on August 15, 2011 01:56 PM Pacific Time

NOTICE OF ARTICLES

Name of Company:

TUNDRA COPPER CORP.

REGISTERED OFFICE INFORMATION

Mailing Address:

606-999 CANADA PLACE
VANCOUVER BC V6C 3E1
CANADA

Delivery Address:

606-999 CANADA PLACE
VANCOUVER BC V6C 3E1
CANADA

RECORDS OFFICE INFORMATION

Mailing Address:

606-999 CANADA PLACE
VANCOUVER BC V6C 3E1
CANADA

Delivery Address:

606-999 CANADA PLACE
VANCOUVER BC V6C 3E1
CANADA

DIRECTOR INFORMATION**Last Name, First Name, Middle Name:**

Berdegué de Cima, Fernando J

Mailing Address:409 - 22 LEADER LANE
TORONTO ON M5E 0B2
CANADA**Delivery Address:**409 - 22 LEADER LANE
TORONTO ON M5E 0B2
CANADA

AUTHORIZED SHARE STRUCTURE

1.	No Maximum	Common Shares	Without Par Value
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Without Special Rights or
Restrictions attached

TUNDRA COPPER CORP.
REGISTER OF DIRECTORS AND OFFICERS
 (Section 126)

Full Name	Prescribed Address	Date Appointed	Date Ceased	OFFICE HELD		
				Office	Date Appointed	Date Ceased
Fernando Berdegué de Cima	409 – 22 Leader Lane Toronto, ON M5E 0B	30 November 2023		Director Chief Executive Officer Secretary-Treasurer	30 Nov 2023	



BUSINESS CORPORATIONS ACT
**CERTIFICATE OF REGISTRATION OF AN
EXTRA-TERRITORIAL CORPORATION**

LOI SUR LES SOCIÉTÉS ACTIONS
**CERTIFICAT D'ENREGISTREMENT D'UNE SOCIÉTÉ
PAR ACTIONS EXTRATERRITORIALE**

I HEREBY CERTIFY THAT

JE CERTIFIE PAR LA PRÉSENTE QUE

TUNDRA COPPER CORP.

a body corporate incorporated
under the laws of

une personne morale constituée
En vertu des lois

British Columbia

was registered under Part XXI of the
Business Corporations Act of Nunavut, the
Statement of Registration of which is
attached.

était enregistrée en vertu de la partie XXI de
la *Loi sur les sociétés par actions au Nunavut*,
la déclaration d'enregistrement en faisant foi
étant jointe.

Date of Registration
Enregistrement fait le

14-Nov-2013



Karen
Haverstock

Digitally signed by Karen Haverstock
DN: cn=Karen Haverstock, o=Department
of Justice, ou=Legal Registries,
email=khaverstock@gov.nu.ca, c=CA
Date: 2013.11.17 12:39:32 -05'00'

DEPUTY / REGISTRAR OF CORPORATIONS
REGISTRAIRE OU REGISTRAIRE ADJOINT DES SOCIÉTÉS PAR ACTIONS

TUNDRA COPPER CORP.
606-999 Canada Place, Vancouver, British Columbia
Canada V6C 3E1

March 4, 2024

Nunavut Water Board
P.O. BOX 119
GJOA HAVEN, NUNAVUT
XOB 1J0

TO WHOM IT MAY CONCERN

This is to advise that Tundra Copper Corp. (the "Applicant") has appointed **Scott Close** to be our representative in matters dealing with the General Water Licence Application for the Applicant's Coppermine Exploration Project located in the Coppermine River Area, Nunavut.

We trust this authorization is to your satisfaction.

Yours truly,

TUNDRA COPPER CORP.

Fernando Berdegué de Cima
CEO, Director