



VIA COURIER

November 14, 2008

Luis Manzo
Director of Lands
Kivalliq Inuit Association
PO Box 340
Rankin Inlet, NU X0C 0G0

Dear Mr. Manzo:

Re: Kiggavik Project Application for Development

AREVA Resources Canada Inc. (AREVA) is moving forward with the submission of applications for a Kivalliq Inuit Association (KIA) Production Licence that will be required to facilitate the development of a uranium mine and mill at the Kiggavik Project Location. The activities related to this development will not commence until the Nunavut Impact Review Board (NIRB) issues a Project Certificate, and all other permits and licences are received. It is anticipated that a Project Certificate will be issued in 2012.

Respecting the authority of KIA as an authorizing agency, AREVA is submitting our Production Licence application and accompanying project proposal directly to KIA. AREVA understands that KIA will forward this application to the Nunavut Planning Commission (NPC), in accordance with s. 11.5.10 of the Nunavut Land Claim Agreement (NLCA), for a conformity review. It is anticipated that the NPC will reach a positive conformity decision and then forward the application to the NIRB for screening, according to s. 12.3.1 of the NLCA, and ultimately a recommendation that a review under Section 12 of the NLCA be conducted. Understanding this process, AREVA sees the value in simultaneous submission of applications to authorizing agencies and submission of the complete project proposal package to NPC and NIRB, which will ensure NPC and NIRB have sufficient information to evaluate/screen the project as a whole.

AREVA is applying for a Production License with the intention of initiating the Nunavut impact review process. As a requirement of the process, please find the enclosed documents:

- KIA Land Licence Application Form
- Application Fees (\$500.00)
- Detailed Project Proposal
- Non-technical Project Description in English and Inuktitut

AREVA Resources Canada Inc.

P.O. Box 9204 — 817 - 45th Street West — Saskatoon, SK S7K 3X5 — CANADA
Tel: 1 (306) 343-4500 — Fax: 1 (306) 653-3883 — Web Site: www.arevaresources.ca



KIA Land Use License KVL306C02 has been issued to AREVA until January 3, 2009 for activities related to the exploration and assessment of uranium ore bodies located at the Kiggavik Project. AREVA will continue to acquire exploration permits throughout the review process, in accordance with s. 12.10.2 of the NLCA, in order to continue exploration until receipt of the licence permitting mine development.

We look forward to working with KIA and initiating land, water and quarry fee negotiations prior to NIRB Project Certification to reduce the time and work required for permits following certification. I trust that AREVA's understanding of the process is satisfactory, if you have any comments, questions, or concerns please do not hesitate to contact myself or Diane Martens at (306) 343-4042 or diane.martens@areva.ca.

Yours truly,

A handwritten signature in blue ink, appearing to read 'Frederic Guerin'.

Frederic Guerin, Ph.D
General Manager, Kiggavik-Sissons
AREVA Resources Canada Inc.
Tel: (306) 343-4631
Fax: (306) 343-4640
frederic.guerin@areva.ca
AREVA group

cc:
Veronica Tattuinee, KIA
Brian Aglukark, NPC
Stephanie Autut, NIRB
ARC

KIVALLIQ INUIT ASSOCIATION

APPLICATION FOR ACCESS TO INUIT OWNED LAND

Office use only

Category	Application No:	Accepted By:	Date Accepted:
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To be completed by all applicants

1. Applicant's name and mailing address (Full name, no initials or abbreviations) Diane Martens AREVA Resources Canada Inc. P.O. Box 9204, 817 – 45th Street West Saskatoon, SK S7K 3X5	Telephone # (306) 343-4042
	Fax # (306) 343-4640
2. Head Office address [Same as above]	Telephone # (306) 343-4500
	Fax no.
3. Field supervisor and address if different from above Dan Zunti [Address same as above]	Telephone # (306) 683-9825 (at site)
4. Other personnel list (Subcontractors or contractors to be used) List of subcontractors and contractors to be provided closer to implementation of mine development. Total no. of personnel: 400-600 people Fly-in/fly-out on a 7 to 14 day schedule. No. of person days:	

5. Location of activities by map coordinates. Attach **ORIGINAL** maps and sketches.

MAX Latitude	Degrees 64°	45'	6.6"	MAX Longitude	98°	9'	9.7"
MIN Latitude	Degrees 64°	10'	33.8"	MIN Longitude	97°	9'	23.3"

Map Sheet No: **66A-03, 04, 05, 06, 11, 12 and 66B-01, 08, 09**

Inuit Land Parcel No: **BL-22**

Coordinate of camp (if applicable). **The main administration and accommodation buildings will be located at the Kiggavik site on Crown land. The existing exploration camp is on crown land at Kiggavik (64° 26' 26"N, 97° 39' 36" W). Some infrastructure related to the project will be located at the Sissons and Baker Lake Sites.**

NOTE: Please specify projection, datum, and digital format. Please provide the data as an Arc Info cover, ArcView Shape file or an .E00 file.

6. Periods of operation; including periods of seasonal shut down and periods for restoration.

The earliest that procurement, mobilization and preliminary construction at the Baker Lake facility and the Kiggavik site could begin is 2012 (pending regulatory approval). Mining and ore stockpiling at the Kiggavik site would begin in 2015 while the mill facility is constructed. Mill construction would be completed by 2017 and uranium concentrate, also referred to as yellowcake, production would begin before the end of that year. Mining at Sissons would begin in 2018. Current reserves indicate a mill operating life of approximately 15 years at 3,000 tonnes U per year, such that site decommissioning would begin in 2032. However, the potential development of additional deposits in the Project area could extend operating life and delay the start of the decommissioning phase. It is anticipated that decommissioning activities would require at least 5 years, followed by a post-monitoring period to ensure site stability. (proposal section 2.1.2)

7. Period of access required (up to one or two years for licenses, depending on license level, up to five years for residential/recreational leases and level I and II commercial leases, and up to forty years for level III commercial leases)
- | Start date | Completion Date |
|------------------------------------|-----------------|
| Upon obtaining project certificate | |
| ~ 2 0 1 2 | 3 1 / 1 2 2040 |

8. Other rights, licenses, permits or leases related to this application. Provide proof of rights or indicate if in the process of applying for rights.

<input type="checkbox"/>	NTI Subsurface Right
<input checked="" type="checkbox"/>	DIAND Subsurface Right
<input checked="" type="checkbox"/>	NWB Water License
<input type="checkbox"/>	Application submitted

<input checked="" type="checkbox"/>	NRI Research License
<input type="checkbox"/>	RWED Tourism License
<input checked="" type="checkbox"/>	Explosives Permit

<input type="checkbox"/>	CWS Permit
<input checked="" type="checkbox"/>	Other
Specify: Refer to Project Proposal Section 1.5 – Required Permits, Approvals and Licenses.	

Currently hold valid NWB Type B Water License (2BE-KIG0812), INAC Class A Land Use Permit (N2006C0037) and KIA Land Use License (KVL306C02). Regular annual exploration permits will be acquired throughout the ongoing review process. New applications for a NWB Type 'A' water license and an INAC land lease application (required for mine and mill development) will be submitted concurrent with this application as 'core' applications initiating a Nunavut impact review. Additional submissions that are not required to initiate the NLCA regulatory process will be submitted to the appropriate agencies as required.

9. TYPE OF LAND USE ACTIVITY

Check off the appropriate land use activities.

Mining/Oil & Gas

<input type="checkbox"/>	Staking and Prospecting
<input checked="" type="checkbox"/>	Exploration (geophys-grd/air)
<input checked="" type="checkbox"/>	Drilling (diamond/ice, etc)
<input checked="" type="checkbox"/>	Mine (open pit, underground)
<input checked="" type="checkbox"/>	Bulk fuel storage
<input type="checkbox"/>	Other: _____

Construction:

<input checked="" type="checkbox"/>	Camp
<input checked="" type="checkbox"/>	Building
<input checked="" type="checkbox"/>	Winter road *
<input checked="" type="checkbox"/>	All Season road *
<input checked="" type="checkbox"/>	Quarrying
<input checked="" type="checkbox"/>	Other: Various Mine and Mill Infrastructure

Tourism:

<input type="checkbox"/>	Tourism facility
<input type="checkbox"/>	Outfitting
<input type="checkbox"/>	Other _____

* Options for the Kiggavik-Baker Lake road include two all weather options and one winter road option. This decision will be made following further consultation and assessment in the draft EIA. The 20km Kiggavik-Sissons site haul road will be an all season road.

Municipality:

- ☒ Bulk Storage
☐ Residential Building
☐ Commercial Building
☒ Other: _____
Wharf, Fuel storage, Warehouse and laydown area, Satellite administration office and community liason office to be located at Baker Lake. Government of Nunavut and Hamlet authorization will be requested.

Research:

- ☐ Wildlife/fish/birds/marine
☐ Survey (grd/aerial/collars)
☐ Collection of species
☐ Research Satiation
☒ Other : **On-going state of the environment monitoring**

Other:

- ☐ Commercial harvest
☐ Recreational Camp
☐ Other _____

Water Use

10. TYPE OF WATER USE

Select the kind of project for which you will use the water, and the type of water use
Undertaking *Water Use:*

- | | |
|--|---|
| <input type="checkbox"/> Advanced Exploration | <input checked="" type="checkbox"/> To Obtain Water |
| <input checked="" type="checkbox"/> Exploration Drilling | <input checked="" type="checkbox"/> To Modify the bed or bank of water course |
| <input type="checkbox"/> Industrial | <input checked="" type="checkbox"/> To Alter the flow of, or store water |
| <input checked="" type="checkbox"/> Mine Development | <input checked="" type="checkbox"/> To Cross the Watercourse |
| <input type="checkbox"/> Power | <input checked="" type="checkbox"/> To Divert the Watercourse |
| <input type="checkbox"/> Remote/Tourism | <input checked="" type="checkbox"/> Flood Control |
| <input type="checkbox"/> Other: _____ | <input checked="" type="checkbox"/> Other <u>Effluent Discharge</u> |

11. QUANTITY OF WATER INVOLVED

Please include the quantity of water will use during the Land Use activity

Quantity of water to be used: 1,405,000 m³/year

Quality to be returned: 0 fresh water return m³/year

Refer to Project Proposal Section 2.7.1 – Fresh Water Use for further detail.

12. WASTE

Describe the type of waste produced by the activity

- | | |
|-------------------------------------|--------------------------|
| <input checked="" type="checkbox"/> | Bulky Items/Scrap metals |
| <input checked="" type="checkbox"/> | Grey water |
| <input checked="" type="checkbox"/> | Hazardous |
| <input checked="" type="checkbox"/> | Sewage |
| <input checked="" type="checkbox"/> | Sludge |
| <input checked="" type="checkbox"/> | Solid waste |
| <input checked="" type="checkbox"/> | Waste Oil |

Describe:

BULKY ITEMS/SCRAP METAL: Sorted and stored for future transport to an approved facility.

GREYWATER: see sewage

HAZARDOUS: Collected and transported for recycling or disposal at an off-site registered facility. Hydro-carbon contaminated soil and snow will be placed in soil farms for remediation.

SEWAGE: Including black and grey waters will be managed in accordance with territorial guidelines and regulations. Total discharge from accomodation complex estimated at 40,000 m³/yr

SLUDGES: Treatment sludge will be hauled to a sludge management area in the Kiggavik waste rock pile

SOLID WASTE: Domestic waste either transported off-site for recycling, disposed of in land fills, or incinerated. Domestic waste estimated at 1,900m³/yr. Industrial waste will be landfilled. Contaminated waste to be buried within the hydraulic containment areas of the TMFs.

WASTE OIL: Sorted and stored until transport to approved handling facility.

OTHER: Tailings management based on "in-pit tailings management facility" concept, which represents the generally accepted regulatory agencies current definition of "Best Available Technology". Approximately 10.7 million tonnes of tailings will be produced by mining and milling. Refer to Proposal Sections 2.7.4, 2.7.6, 2.4 and 2.6.

<input checked="" type="checkbox"/>	Other: Tailings
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13. LAND USE PERMIT

Select Land Use Permit Issued

X	DIAND	yes	If not, date expected Application for mine development will be sent concurrent with this application to INAC. AREVA will be seeking authorization following NIRB Project Certification.	INAC Land Use Permit N2006C0037 expires 9 April 2009. Regular annual exploration permits will be acquired throughout the ongoing review process.
X	Kivalliq Inuit Association	yes	If not, date expected	KIA Land Use License KVL306C02 expires 3 January 2009. An extension to the current lease will be required to bridge the current exploration with the new lease permitting mine development. Regular annual exploration permits will be acquired throughout the review process.
X	Commissioner		If not, date expected	AREVA will apply for a commissioner's land lease if municipal land locations are chosen after evaluation in the EIS. AREVA will follow the timing and process outlined by the GN and Hamlet for the application to lease Commissioner's land.
	Department of Environment		If not, date expected	

14. IMPACT

Predicted environmental impacts of undertaking and proposed mitigation measures (direct, cumulative impacts)

Describe:

Refer to Project Proposal Sections 7-Potential Environmental Effects and Proposed Mitigation and 8-Potential Cumulative Effects. Impacts will be further addressed in the draft EIS.

AREVA's Environmental Code of Practice, Safety Code of Practice and Environmental Emergency Response Plan provide procedures and guidelines that aim to protect the environment. A number of Project specific documents already exist for the Kiggavik exploration phase and AREVA will continue to modify and create additional plans in accordance with our Integrated Quality Management System (IQMS) as required by mine development.

NPC conformity check

The Kiggavik Project is located within the Keewatin Region where the Keewatin Regional Land Use Plan was approved in 2000. Therefore, mine development applications will be forwarded by authorizing agencies to the NPC in accordance with NLCA Section 11.5.10 for a conformity review against the approved land use plan.

NIRB Screening

	Yes	If not, date expected
<input checked="" type="checkbox"/>	No	KIA, NWB, INAC mine development applications and the Kiggavik Project Proposal will need to receive a positive conformity decision from the NPC or an exemption from the Minister before proceeding to a NLCA Part 4 Screening by NIRB. (NLCA 11.5.10, 11.5.11 and 12.3.1)

NIRB screening of exploration applications occurred in April 2007 – NIRB file 06AN085

Proposed Time Schedule

☒ Same as the Land Use

☐ Check for **Annual Work**, specify the days of operation [Leave unchecked for multi year work]
Start day Completion date

15. On a separate page, provide a NON-TECHNICAL project summary. This should include a non-technical description of the project proposal, no more than 300 words, in English and Inuktitut (Inuinaktun, in the West Kitikmeot). The project description should outline the project activities and their necessity, method of transportation, any structures that will be erected, expected duration of activity and alternatives considered. If the proposed activity fits into any long-term developments, please describe the projected outcome of the development for the area and its timeline.

16. Attach a detailed project description as outlined in APPENDIX A.

17. Land Use Application Fees:

<input type="checkbox"/> Land Use License I Inuit \$ 0.00 Non-Inuit \$100.00	<input type="checkbox"/> Commercial Lease I \$1000.00
<input type="checkbox"/> Land Use License II \$100.00	<input type="checkbox"/> Commercial Lease II \$2500.00
<input type="checkbox"/> Land Use License III \$500.00	<input type="checkbox"/> Commercial Lease III \$5000.00
<input checked="" type="checkbox"/> Production License \$500.00	<input type="checkbox"/> Right of Way Agreement \$500.00
<input type="checkbox"/> Residential/Recreational Lease Inuit \$ 0.00 Non-Inuit \$ 250.00	<input type="checkbox"/> Marble Island Tourism Inuit \$ 0.00 No-Inuit \$10.00
<input type="checkbox"/> Exemption Certificate \$0.00	

Land use fees: # of hectares used @ \$50.00/hectare

The draft EIS will include land ownership and use details that will enable AREVA to more accurately negotiate lease rental payments with KIA. Project footprint and extent of land use cannot be determined until project alternatives are evaluated and chosen. The estimated Project footprint covers 700 hectares of Crown land and 1200 hectares of Inuit-owned land.

Note: The land use fee is for the amount of land used on an annual basis.

18. Water Application Fees:

Water License Application type:

- ☐ For Land Use license Class I
the corresponding *Water Application fee* is **\$50.00** per year plus \$ 1 for Water use charge, *Volumetric fee*, **Total \$51** every year
- ☐ For Land Use License Class II the
corresponding *Water Application fee* is \$250.00 every 2 years plus \$ 1 for Water use charge, *Volumetric fee*, **Total \$251.00** every year
- ☐ For Land Use License III
The corresponding *Water Application fee* is **\$500.00** every 2 years and **\$26.35/1000m³** for Water Use charge *Volumetric fee*. **Total \$526.35** every year
- ☐ For Commercial Lease I
The corresponding *Water Application fee* is **\$50.00** and **\$ 26.35 /1000m³** for Water use charge, *Volumetric fee*. **Total \$76.35** every year
- ☐ For Commercial Lease II
The corresponding *Water Application fee* is **\$500.00** and **\$ 26.35 /1000m³** for Water use charge, *Volumetric fee*. **Total \$526.35** every year
- ☐ For Commercial Lease III,
The corresponding *Water Application fee* is **\$5000.00** and **\$ 26.35 /1000m³** for Water use charge, *Volumetric fee*. **Total \$5026.35** every year

ESTIMATED Water Use Fee [Volumetric fee]: # volume water use (m³) * \$26.35/1000m³ =

The draft EIS will include more detailed water requirements that will enable AREVA to more accurately negotiate water use fees with KIA. Estimated total water requirements are 1,405,000 m³/year. (proposal section 2.7.1) Increasingly accurate water usage values can be determined after project alternatives are evaluated and chosen.

Note: The water application type is related to the Land use application type. A water Protection fee will be charge according to the type and stage of the development project.

19. a) The Applicant request a Certificate of Exemption



OR

b) The Applicant agrees to be bound by terms and conditions to be attached to the Inuit Land User License or Lease

☒

Sign name in full:

Signature



10 November 2008
Date

APPENDIX A

All applicants must provide a detailed project description that includes ALL of the following:

1. Outline project activities, their necessity, their expected duration and alternatives considered. If the proposed activity fits into any long-term developments, describe the projected outcome of the development for the area and its timeline.

Refer to Section 1 of Project Proposal.

2. Schedule of activities including both operations and shutdowns.

Refer to Section 2.1.2 of Project Proposal

3. Provide a preliminary plan showing the location of the lands proposed to be used and an estimate of their area in hectares. The preliminary plan should show the approximate location of all:
 - i) existing or new lines, trails, rights-of-way and cleared areas proposed to be used in the exercise of the Right;
 - ii) buildings, campsites, air landing strips, air navigation aids, fuel and supply storage sites, waste disposal sites, excavations, ponds, reservoirs and other works and places proposed to be constructed or used during the exercise of the Right;
 - iii) manmade structures and works, including bridges, dams, ditches, highways, roads, transmission lines, pipelines, survey lines and monuments, air landing strips; all topographical and natural features, including eskers, rivers, streams, lakes, inland seas and ponds; and all areas of biological interest, including wildlife and fish habitat, specifically, calving, denning, spawning or nesting areas, identified in consultation with the NWMB, RWO, or HTO, as appropriate, that may be affected by the exercise of the Right; and
 - iv) the accurate location of all carving stone, archaeological sites, and archaeological specimens.

Refer to Figures throughout sections 1, 2 and 5 of the Project Proposal.

4. Provide a list of structures that will be erected.

Kiggavik

- Open pit mines: East Zone, Center Zone and Main Zone
- Explosives Storage
- Waste rock and special waste management facilities
- Ore pad
- Mill facility
- Water treatment facility
- Water storage facility
- Tailings management facilities
- Power house and fuel storage

- Aerodrome
- Warehouse
- Main maintenance shop
- Main administration complex
- Dry facilities
- Accommodation complex

Sissons

- Open pit mine: Andrew Lake
- Underground mine: End Grid
- Waste rock and special waste management facilities
- Portable water treatment plant
- Ore pad
- Backfill plant
- Satellite maintenance shop
- Satellite administration offices
- Dry facilities

Baker Lake

- Wharf
- Fuel storage
- Warehouse and laydown area
- Satellite administration office

5. Equipment to be used, indicating type and number, size and ground pressure and proposed use. Include all drills, pumps, vehicles etc.

Refer to Section 2 of Project proposal for description of mining, waste rock management, mill process description, tailings management, water and waste management, site infrastructure, logistics and transportation and decommissioning and reclamation.

6. Fuels to be used, capacity of containers and number of litres. Include diesel, gasoline, aviation fuel, propane and other fuel types. Describe method of fuel transfer.

Refer to Section 2.8.1 – Power Supply and Facilities

7. Provide a copy of fuel spill contingency plan.

The Kiggavik Project currently has a Spill Contingency Plan appropriate for exploration activity. This Plan will be updated to make it appropriate for mine development using relevant regulations, Quality Management Standards and in consistency with AREVA's existing Environmental Code of Practice, Safety Code of Practice and Environmental Emergency Response Plan.

8. Proposed disposal methods for garbage, sewage, grey water, overburden (organic soil, waste material, tailings etc.), hazardous waste and other waste products. Describe the acid rock drainage potential of waste rock material and testing methods, if applicable. List the type, estimated quantities, and storage methods of any hazardous materials that are going to be stored on the property.

Refer to Section 2.4 – Waste Rock Management, 2.6 – Tailings Management and 2.7 – Water and Waste Management of the Project Proposal.

9. Describe the methods of transportation.

Refer to Section 2.9 - Logistics and Transportation.

10. Indicate the components of the environment that are near the project area, as applicable. Include the type of species, the important habitat area (calving, staging, denning, migratory pathways, spawning, nesting etc.), and the critical time periods (calving, post-calving, spawning, nesting, breeding etc.). Also, include information on eskers, communities, and historical/archaeological sites.

Refer to Section 5 – Description of the Existing Biophysical Environment

11. Summary of potential environmental, wildlife and resource impacts and mitigation measures to be used. Describe the effects of the proposed program on lands, water, flora and fauna.

Refer to Section 7 – Potential Environmental Effects and Proposed Mitigation and Section 8 – Potential Cumulative Effects

12. Reclamation cost analysis for advanced exploration activities.

Reclamation Cost Analysis will be included in the draft EIS. Preliminary details regarding reclamation can be referenced in Section 2.10 of the Project Proposal – Decommissioning and Reclamation.

13. Proposed reclamation plan, that includes, but is not limited to the proposed methods and procedures for the progressive:

- i) removal of all structures, equipment, and other manmade debris;
- ii) rehabilitation of the area to its previous standard of human utilization and natural productivity;
- iii) replacement of overburden and soil;
- iv) grading of the area back to its natural contours; and
- v) re-establishment, to the extent possible, of flora.

Include information about on going site remediation throughout the duration of the project.

Refer to Section 2.10 of the Project Proposal– Decommissioning and Reclamation. On going site remediation is also addressed in the site specific Abandonment and Reclamation Plan that will be updated for mine development.

14. Indicate the number of Inuit to be employed, the Inuit firms to be contracted, and the socio-economic benefits to the area.

Refer to Section 7.5 – Potential Socio-Economic Effects

In addition to the above requirements, COMMERCIAL LEASE APPLICANTS must provide the following information:

- If the land is surveyed, state the lot and block number. If unsurveyed, state the size of the parcel and general area. Provide a detailed description and detailed sketch of the area applied for.

Approximate estimated footprint of 700 hectares Crown Land and 1200 hectares Inuit-Owned Land

- Describe the type of commercial use.

Proposed uranium ore mine and mill with associated facilities. There are five individual deposits proposed for the project with total quantity of reserves estimated at approximately 44,000 tonnes uranium. The ore would be processed on site to produce approximately 3,000 tonnes/yr of uranium as yellowcake. The approximate life of the mine is 17 years of operation. Refer to Project Proposal for more detail.

In addition to the above requirements, RESIDENTIAL/RECREATIONAL LEASE APPLICANTS must provide the following information:

- If the land is surveyed, state the lot and block number. If unsurveyed, state the size of the parcel and general area. Provide a detailed description and detailed sketch of the area applied for.
- For what purposes will the land be used? Describe any buildings or improvements on this land. What is the value of the improvements on the land and who is the owner of the improvements.
- Provide a list of improvements planned for construction, the value of these improvements and within how many months of the effective date of the lease these improvements be finished.

In addition to the above requirements, QUARRY LICENSE or QUARRY CONCESSION AGREEMENT applicants must provide the following information:

- A description by meters and bounds of the land applied for;

Refer to Section 2.9.5 – Road Transportation for description of road options and preliminary construction plans. Refer to Figure 2.27 for location of potential borrow sources.

- The name of the specified substances that the applicant desires to remove from the area; and

Refer to Section 2.9.5 – Road Transportation for description of road options and preliminary construction plans. Refer to Figure 2.27 for location of potential borrow sources.

- A sketch showing clearly the position of the parcel in relation to a survey monument, prominent topographical feature or other known point and shown in its margin, copies of the markings on the posts or cairns.

Refer to Figures 2.23 and 2.25 in Project Proposal

- If for commercial use, the description shall contain an affidavit sworn by the applicant setting forth:
 - i) that the land contains material of the kind applied for in merchantable quantities;
 - ii) that the volume of specified substances are required for a project that has been approved by the appropriate level of government; and
 - iii) that the applicant has obtained a contract for the delivery of those Specified Substances.

SCHEDULE B
FEES – SURFACE RIGHTS

Type of Right	Initial application, Extension, Renewal, Assignment and Adjustment of a right	Annual Rents
Certificate of Exemption	\$ 0.00	\$ 0.00
Class 3 Land Use License	\$ 500.00	\$ 50.00 per Hectare
Class 2 Land Use License	\$ 250.00	0
Class 1 Land Use License		

Inuit	\$ 0.00	0
Non-Inuit	\$100.00	0
Residential/ Recreational Lease		
Inuit	\$ 0.00	\$ 0.00
Non-Inuit	\$ 250.00	\$ 250.00
Class 3 Commercial Lease	\$ 5,000.00 + legal (or \$10,000.00)	\$ per Hectare to be negotiated
Class 2 Commercial Lease	\$ 2,000.00 + legal (or \$3,000.00)	
Class 1 Commercial Lease	\$ 500.00	
(Categories subject to review)	(These fees subject to review)	
Quarry License		
Inuit Commercial and Non-Inuit	\$ 20.00	Annual Rents are not applicable
+ Land Reclamation Fee (\$/m ³)	\$ 0.50	
Special Admin. Fee (\$/m ³)	\$ 1.50	
Gravel Royalty (\$/m ³)	\$ 1.00	
Quarry Concession		
+ Land Reclamation Fee (\$/m ³)	\$ 2,000.00	Fees and Royalties are to be negotiated
Special Admin. Fee (\$/m ³)		
Gravel Royalty (\$/m ³)		
Easements and Right-of Ways	\$ 500.00	Annual Rents are to be negotiated

Note:

Fees may be waived for casual users, researchers, and government officials as per Article 21 of the Agreement. There may be additional charges to the applicant if warranted by the size and complexity of a Commercial Lease proposal, and the complexity and cost of negotiating Lease.

Please prepare this project description on a separate sheet of paper and attach it to your application form marked as APPENDIX A. Return the original, signed and dated application form, with attached APPENDICES A and B and all ORIGINAL maps of the area to the KIA Lands Office at Box 340, Rankin Inlet, NT, X0C 0G0.