



Land Administration
P.O. Box 100
IQALUIT, NU X0A 0H0
Phone: 867-975-4283
FAX: 867-975-4286

Your file - Votre référence

Our file - Notre référence

September 17, 2014

Agnico Eagle Mines Ltd.
CP. 87, 765 Chemin de la Mine Goldex
Val d-Or, QC
J9P 4N9

Dear Jerome Lavoie,

Re: Land Use Permit #N2014C0017
Type of Operation: Mining (Exploration)
Location: Rankin Inlet Area, Kivalliq, NU, NTS 55K16

Enclosed is your copy of Land Use permit number N2014C0017, authorizing your project as described in your application dated May 13th, 2014, received by this office June 1st, 2014.

Your application has received a wide distribution to other Federal departments, Government of the Nunavut departments, communities in the area of your operation and concerned Inuit groups. In distributing your application the Nunavut Impact Review Board (NIRB) sought comments from these various agencies based on their area of expertise that will help ensure minimum negative impact on the environment.

The issuance of this permit indicates that as a result of the NIRB environmental screening process it was decided that the potentially adverse environmental effects that may be caused by your proposal are mitigable with known technology and are not significant. The terms and conditions in the permit will, in our opinion, provide the necessary protection to the environment.

Please ensure that you adhere to the operating conditions, along with the Archaeological Palaeontological terms and conditions, annexed to your permit. Should you have any questions regarding any conditions of this permit, please contact Tracey McCaie at (867) 975-4283 or email landsmining@aadnc.gc.ca.

Sincerely,

Tracey McCaie
Manager, Land Administration

cc: Manager, Field Operations
RMO - Kivalliq
NIRB
NPC



LAND USE PERMIT
NORTHERN AFFAIRS PROGRAM

PERMIS D'UTILISATION DES TERRES
PROGRAMME DES AFFAIRES DU NORD

Permit Class - Permis Catégorie A	Permit No - NE de permis N2014C0017
---	---

Subject to the Territorial Land Use Regulations and the terms and conditions in this permit, authority is hereby granted to:

Sous réserve du Règlement sur l'utilisation des terres territoriales et des conditions de ce permis:

AGNICO EAGLE MINES LTD.
Permittee - Détenteur de permis

To proceed with the land use operation described in the application of:

Est autorisé à entreprendre les travaux d'exploitation des terres décrits dans la demande de permis du:

Signature Jerome Lavoie	Date May 13th, 2014
Type of Land Use Operation - Genre de travaux d'exploitation des terres Mining (Exploration)	
Location - Emplacement Rankin Inlet Area, Kivalliq, NU, NTS 55K16	

The conditions attached to this permit are incorporated into and form an integral part of the permit.

Les conditions attachées à ce permis en font partie intégrante.

This permit may be assigned, extended, discontinued, suspended or cancelled pursuant to the Territorial Land Use Regulations.

Ce permis peut faire l'objet d'une cession, d'une prolongation d'une cessation d'une suspension ou d'une annulation, en vertu du Règlement sur l'utilisation des terres territoriales.

Dated at
Date à Iqaluit

Engineer
Ingénieur 

This
Ce 17th Day of September , 2014 .

Commencement Date
Date du début des travaux September 17th, 2014

Expiry Date
Date d'achèvement September 16th, 2016

NOTE

IT IS A CONDITION OF THIS PERMIT THAT THE PERMITTEE COMPLY WITH ANY OTHER APPLICABLE ACT, REGULATION, ORDINANCE BY - LAW OR ORDER DEFAULT HEREOF MAY RESULT IN SUSPENSION OR CANCELLATION OF THIS PERMIT.

REMARQUE

LE DÉTENTEUR DU PRÉSENT PERMIS DOIT SE CONFORMER À TOUT AUTRE RÈGLEMENT, LOI, DÉCRET RÈGLEMENT MUNICIPAL OU ARRÊTÉ APPLICABLE. LE MANQUEMENT À CETTE OBLIGATION POURRAIT DONNER LIEU À LA SUSPENSION OU À L'ANNULATION DU PERMIS.

**CONDITIONS ANNEXED TO AND FORMING PART
OF LAND USE PERMIT NUMBER N2014C0017**

31 (1) (a) - Location and Area

1.	The Permittee shall not conduct this land use operation on any lands not designated in the accepted application, unless otherwise authorized in writing by the Engineer.	PLANS
2.	The Permittee shall remove from Territorial Lands, all scrap metal, discarded machinery and parts, barrels and kegs, buildings and building material.	REMOVE WASTE MATERIAL
3.	The Permittee shall not construct an adit or drillsite within thirty-one (31) metres of the normal high water mark of a water body.	LOCATION OF ADITS & DRILLSITES
4.	The Permittee shall provide updated locations of a fuel caches related to this project in Latitude and Longitude (NAD 83) from a GPS within thirty (30) days of the establishment to the inspector and Engineer.	UPDATE LOCATIONS

31 (1) (b) - Time

5.	The Permittee's Field Supervisor shall contact or meet with a Land Use Inspector at the Rankin Inlet office of the Department of Aboriginal Affairs and Northern Development, phone number (867) 645-2831, at least 48 hours prior to the commencement of this land use operation.	CONTACT INSPECTOR
6.	The Permittee's Field Supervisor shall provide notification of commencement of the land use operation to the Engineer at the Iqaluit office of the Department of Aboriginal Affairs and Northern Development Canada either by emailing landsmine@aandc.gc.ca or by telephone at (867) 975-4283.	NOTICE TO ENGINEER
7.	The Permittee shall submit an annual report to the Engineer by March 30 th of each year of permitted activities. The annual report must contain, but not limited to, the following information: <ul style="list-style-type: none"> (a) A summary of activities undertaken for the year including (b) A map showing the following items with exact coordinates (degrees/min/sec, in NAD 83): <ul style="list-style-type: none"> (i) All camp locations (ii) Air strip and landing location (iii) All drilling locations (iv) All fuel caches (v) Any other location where activities were conducted (c) A work plan for the following year, including any progressive reclamation work undertaken. 	ANNUAL REPORT

8.	The Permittee shall advise a Land Use Inspector at least 10 days prior to the completion of the land use operation of; (a) his plan for removal or storage of equipment and materials, and (b) when final clean-up and restoration of the lands used will be completed. The Permittee must also notify the Engineer.	REPORTS BEFORE REMOVAL
9.	The Permittee shall notify a Land Use Inspector at least 10 days prior to backfilling any sump.	BACKFILLING NOTIFICATION
10.	The Permittee shall complete all clean-up and restoration of the lands used prior to the expiry date of this permit.	CLEAN-UP
11.	The Engineer reserves the right to impose closure to any area to the Permittee in periods when dangers to natural resources are severe.	CLOSURE

31 (1) (c) - Equipment

12.	The Permittee shall not use any equipment except of the type, size and number that is listed in the accepted application, unless otherwise authorized in writing by the Land Use Inspector.	ONLY APPROVED EQUIPMENT
13.	The Permittee shall keep all garbage and debris in a covered metal container until disposed of. All waste shall be kept inaccessible to wildlife at all times.	GARBAGE CONTAINERS
14.	The Permittee shall have all equipment inspected for leaks or cracks prior to moving between drill locations and any problems encountered must be addressed immediately.	INSPECTION OF EQUIPMENT

31 (1) (d) - Methods and Techniques

15.	The Permittee shall plug all bore holes as the land use operation progresses.	PLUG HOLES
16.	The Permittee shall refill and restore bore hole craters as the land use operation progresses.	REFILL CRATERS
17.	The Permittee shall remove all wire from the land as the land use operation progresses.	REMOVE WIRE
18.	The Permittee shall not erect camps or store material on the surface ice of streams.	STORAGE ON ICE
19.	The Permittee shall select a winter route that maximizes the use of frozen water bodies.	WINTER TRAIL/ ICE ROAD ROUTE
20.	The Permittee shall construct and maintain winter roads with a minimum of ten (10) centimetres packed snow at all times during this land use operation.	SNOW ROADS

21.	The Permittee shall not move any equipment or vehicles without prior testing of the thickness of the ice to ensure the lake is in a state capable of fully supporting the equipment or vehicles.	TESTING OF ICE THICKNESS
22.	The Permittee shall dogleg lines, trails and rights-of-way that approach lakes, streams or public roads.	DOGLEG APPROACHES
23.	The Permittee shall ensure that winter lake/stream crossings are located to minimize approach grades and constructed entirely of ice and snow materials. Ice or snow free of sediment should be the only materials used to construct temporary crossings over any ice covered watercourse.	WINTER LAKE/STREAM CROSSINGS
24.	The Permittee shall not allow mechanized clearing to be carried out immediately adjacent to any watercourse.	MECHANIZED CLEARING

31 (1) (e) - Type, Location, Capacity and Operation of Facilities

25.	The Permittee shall not locate any sump within 31 metres of the normal high water mark of any water body. Sumps and areas designated for waste disposal shall be sufficiently bermed or otherwise contained to ensure that substances do not enter a waterway unless otherwise authorized.	SUMPS FROM WATER
26.	The Permittee shall ensure that all sump/depression capacities are sufficient to accommodate the volume of waste water and any fines that are produced. The sumps shall only be used for inert drilling fluids, and not any other materials or substances.	SUMP CAPACITY
27.	The Permittee shall backfill and restore all sumps prior to the expiry date of this permit and ensure that they match the natural environment prior to the end of the project.	BACKFILL SUMPS
28.	The Permittee shall backfill all sumps in such a manner that drill waste is maintained below the 1.2 metre freeboard.	SUMPS FREEBOARD
29.	The Permittee shall ensure that all drill areas are constructed to facilitate minimizing the environmental footprint of the project area. Drill areas should be kept orderly with garbage removed daily to an approved disposal site.	MINIMIZE DRILL FOOTPRINT
30.	If drilling is conducted on lake ice, the Permittee shall ensure that any return water is non-toxic, and will not result in an increase in total suspended solids.	DRILING ON ICE
31.	The Permittee shall ensure that drill muds and additives are not used in connection with holes drilled through lake ice unless they are re-circulated or contained such that they do not enter the water, or demonstrated to be non-toxic.	DRILL ADDITIVES
32.	The Permittee shall ensure that all drill cuttings are removed from ice surfaces daily.	DRILL CUTTINGS
33.	The Permittee shall ensure that the land use area is kept clean and tidy at all times.	CLEAN WORK AREA

31 (1) (f) - Control or Prevention of Flooding, Erosion and Subsidence of Land

34.	<p>The Permittee shall, where flowing water from bore holes is encountered:</p> <p>(a) plug the bore hole in such a manner as to permanently prevent any further outflow of water, and</p> <p>(b) the artesian occurrence shall be reported to the Engineer within forty-eight (48) hours.</p>	PLUG ARTESIAN WELLS
35.	<p>The Permittee shall remove any obstruction to natural drainage caused by any part of this land use operation.</p>	NATURAL DRAINAGE
36.	<p>The Permittee shall not cut any stream bank unless authorized in writing by a Land Use Inspector.</p>	STREAM BANKS
37.	<p>The Permittee shall not use the bed of streams for access routes except for the purpose of crossing the streams unless otherwise authorized by a Land Use Inspector.</p>	STREAM BEDS ACCESS
38.	<p>The Permittee shall ensure that all overburden/vegetation generated during trenching is stockpiled using proper erosion prevention measures, and filled back upon reclamation/recontouring when trenching/sample exaction operation is complete.</p>	TRENCHING EROSION CONTROL
39.	<p>The Permittee shall employ proper erosion prevention measures (e.g. berms, silt fences) in the trenching area during the project operation.</p>	TRENCHING EROSION PREVENTION
40.	<p>The Permittee shall not conduct any trenching activities within thirty-one (31) meters from the high water mark of any water body.</p>	TRENCHING NEAR WATER
41.	<p>The Permittee shall implement sediment and erosion control measures prior to, and during operations to prevent sediment entry into the water during the spring thaw. This includes ensuring that a sufficient thickness of snow and ice is present on the winter road to prevent unnecessary erosion of the underlying ground surface.</p>	EROSION CONTROL MEASURES
42.	<p>The Permittee shall prepare the site in such a manner as to prevent rutting of the ground surface.</p>	PREVENTION OF RUTTING
43.	<p>The Permittee shall not move any equipment or vehicles unless the ground surface is in a state capable of fully supporting the equipment or vehicles without rutting or gouging.</p>	VEHICLE MOVEMENT FREEZE-UP
44.	<p>The Permittee shall suspend overland travel of equipment or vehicles if rutting occurs.</p>	SUSPEND OVERLAND TRAVEL

31 (1) (g) - Use, Storage, Handling and Disposal of Chemical or Toxic Material

45.	The Permittee shall not use chemicals in connection with the land use operation without the prior approval of the Engineer.	APPROVAL OF CHEMICALS
46.	The Permittee shall use non-toxic and biodegradable additives during drilling operation.	DRILL ADDITIVES
47.	The Permittee shall not place any hazardous materials within thirty-one (31) metres of the normal high water mark of any water body and in such a manner as to prevent their release into the environment.	HAZARDOUS MATERIALS BY WATER BODY
48.	The Permittee shall store all chemicals in such a manner that they are inaccessible to wildlife.	CHEMICAL CONTAINMENT
49.	The Permittee shall deposit all drill waste into a sump.	DRILL WASTE
50.	The Permittee shall not allow any drilling waste to spread to the surrounding lands.	DRILL WASTE CONTAINMENT
51.	The Permittee shall remove all garbage, including all non-combustible, and debris from the area of the land use operation to a disposal site approved in writing by a Land Use Inspector.	REMOVE GARBAGE
52.	The Permittee shall dispose of all combustible waste petroleum products by removal of all such materials off site.	WASTE PETROLEUM DISPOSAL
53.	The Permittee shall dispose of all toxic or persistent substances in a manner as approved in writing by the Engineer.	WASTE CHEMICAL DISPOSAL
54.	The Permittee shall ensure that appropriate spill response equipment and clean-up materials (e.g. shovels, pumps, barrels, drip pans, and absorbents) must be readily available during any transfer of fuel or hazardous substances.	SPILL RESPONSE KIT
55.	The Permittee shall report all spills immediately in accordance with instructions contained in "Spill Report" form NWT 1752(05/93). Twenty four (24) hour spill report line (867) 920-8130.	REPORT CHEMICAL/ PETROLEUM SPILLS

31 (1) (h) - Wildlife and Fisheries Habitat

56.	The Permittee shall not damage wildlife habitat in conducting this land use operation.	HABITAT DAMAGE
57.	The Permittee shall construct and maintain all structures placed in streams frequented by fish, in such a manner that will not obstruct passage of fish.	FREE FISH MOVEMENT
58.	The Permittee shall not harass wildlife. This includes persistently worrying or chasing animals, or disturbing large groups of animals.	HARRASSMENT OF WILDLIFE
59.	The Proponent shall cease activities that may interfere with migration or calving of muskox, until the muskox have passed or left the area.	INTERFERENCE
60.	The Permittee shall not disturb or destroy the nests or eggs of any birds. If nests are encountered and/or identified, the Permittee shall take precaution to avoid further interaction and/or disturbance (e.g. a 100 meter buffer around the nests). If active nests of any birds are discovered (i.e. with eggs or young), the Permittee shall avoid these areas until nesting is complete and the young have left the nest.	AVOIDANCE OF NESTS
61.	The Permittee shall not extract water from any fish-bearing water body unless the water intake hose is equipped with a screen of appropriate mesh size to ensure that there is no entrapment of fish.	MESH SCREEN REQUIRED
62.	Your operation is in an area where bears may be encountered. Proper food handling and garbage disposal procedures will lessen the likelihood of bears being attracted to your operation. Information about the latest bear detection and deterrent techniques can be obtained from the Department of Environment.	BEAR/MAN CONFLICT
63.	The Permittee shall not feed wildlife.	NO FEEDING WILDLIFE

31 (1) (k) - Petroleum Fuel Storage

64.	The Permittee shall report in writing to a Land Use Inspector the location and quantity of all petroleum fuel caches within ten (10) days after the establishment.	REPORT FUEL LOCATION
65.	The Permittee shall not place any petroleum fuel storage containers within thirty-one (31) metres of the normal high water mark of any water body and in such a manner as to prevent their release into the environment.	FUEL BY STREAM
66.	The Permittee shall not allow petroleum products to spread to surrounding lands or into water bodies.	FUEL CONTAINMENT
67.	The Permittee shall store all fuel and chemicals in such a manner as to prevent access by wildlife.	FUEL/CHEMICAL STORAGE

68.	The Permittee shall have one extra fuel storage container on site equal to, or greater than, the size of the largest fuel container.	FUEL EXTRA CONTAINER
69.	The Permittee shall: <ul style="list-style-type: none"> (a) examine all fuel storage containers for leaks a minimum of once every seven (7) days during operation. (b) repair all leaks immediately. (c) examine all fuel storage containers for leaks immediately upon delivery. 	CHECK FOR LEAKS
70.	The Permittee shall use secondary containment or a surface liner (drip pans, fold-a-tanks, etc) at all refuelling stations. The Proponent shall ensure that appropriate spill kits are located at every fuel cache.	SECONDARY CONTAINMENT
71.	The Permittee shall remove and treat hydrocarbon contaminated soils on site or transport them to an approved disposal site.	HYDROCARBON CONTAMINANT
72.	The Permittee shall mark all stationary petroleum products storage facilities with flags, posts or similar devices so that they are at all times plainly visible to local vehicle travel.	MARK FUEL LOCATION
73.	The Permittee shall mark all fuel containers with the Permittee's name.	MARK CONTAINERS
74.	The Permittee shall seal all container outlets except the outlet currently in use.	SEAL OUTLET

31 (1) (m) - Matters Not Inconsistent with the Regulations

75.	The Permittee shall display a copy of this permit in a conspicuous place in each campsite established to carry out this land use operation.	DISPLAY PERMIT
76.	The Permittee shall keep on hand, at all times during this land use operation, a copy of the Land Use Permit.	COPY OF PERMIT
77.	The Permittee shall abide by and comply with all applicable lawful rules, acts, regulations, and by-laws of Canada, Nunavut, any Municipal or regulatory body or authority having jurisdiction, the Nunavut Land Claims Agreement, and all other agreements, permits, licences, and other instruments whatsoever related to the project.	ADHERENCE TO LAWFUL RULES, ACTS, REGS & BYLAWS
78.	The Permittee shall submit to the Engineer a contingency plan for chemical and petroleum spills for use during the construction and operation of the winter road.	CONTINGENCY PLAN
79.	The Permittee shall conduct leach and acid generation tests on the ore and waste rock, in a manner approved by the Engineer. The leachate shall be analysed for content of heavy metals and all test results shall be submitted to the Engineer.	LEACHATE TEST

80.	<p><u>Part 1</u> - In this Permit:</p> <p>"sump" means a man-made pit, trench hollow or cavity in the earth's surface used for the purpose of depositing waste material therein.</p> <p>"drill waste" means all materials or chemicals, solid or liquid, associated with the drilling of bore holes and includes bore hole cuttings.</p> <p>"dogleg" means clearing a line, trail or right-of-way that is curved sufficiently so that no part of the clearing beyond the curve is visible when approached from either direction.</p>	DEFINITIONS
CARIBOU PROTECTION MEASURES		
81.	<p>(a) The Permittee shall not, without approval, conduct any activity between May 15 and July 15 within the Caribou Protection Areas depicted on the map certified by the engineer as the "Caribou Protection Map" and annexed to this Land Use Permit.</p> <p>(b) A Permittee may, upon approval by the Land Use Inspector, operate within the said Caribou Protection Areas beyond the May 15 deadline set out in 1 (a), provided that when monitoring information indicates that caribou cows are approaching the area of operation, the Permittee will implement 1 (c);</p> <p>(c) On cessation of activities pursuant to 1 (a) or 1 (b), the Permittee will remove from the zone all personnel who are not required for the maintenance and protection of the camp facilities and equipment, unless otherwise directed by the Land Use Inspector.</p> <p>(d) The Permittee may commence or resume activities prior to July 15 within those parts of the Caribou Protection Areas released by the Land Use Inspector for the reason that caribou cows are not expected to use those parts for calving or post-calving.</p>	RESTRICTION OF ACTIVITY
82.	<p>(a) In the event that caribou cows calve outside of the Caribou Protection Areas, the Permittee shall suspend operations within the area(s) occupied by cows and/or calves between May 15 and July 15.</p> <p>(b) In the event that caribou cows and calves are present, the Permittee shall suspend:</p> <ul style="list-style-type: none"> (i) Blasting; (ii) Overflights by aircraft at any altitude of less than 300 metres above ground; and (iii) The use of snowmobiles and ATVs (all-terrain vehicles) outside the immediate vicinity of the camp. 	SUSPENSION OF OPERATIONS
83.	<p>(a) During migration of caribou, the Permittee shall not locate any operation so as to block or cause substantial diversion to migration.</p> <p>(b) The Permittee shall cease activities that may interfere with migration, such as airborne geophysics surveys or movement of equipment, until the migrating caribou have passed.</p>	CARIBOU PROTECTION MIGRATION

**ARCHAEOLOGICAL & PALEONTOLOGICAL
TERMS AND CONDITIONS**

84.	<p>“archaeological site” means a place where an archaeological artifact is found.</p> <p>“archaeological artifact” means any tangible evidence of human activity that is more than 50 years old and in respect of which an unbroken chain of possession or regular pattern of usage cannot be demonstrated, and includes a Denesuline archaeological specimen referred to in section 40.4.9 of the Nunavut Land Claims Agreement.</p> <p>“paleontological site” means a site where a fossil is found.</p> <p>“fossil” includes:</p> <ul style="list-style-type: none"> (a) natural casts (b) preserved tracks, coprolites and plant remains; and (c) the preserved shells and exoskeletons of invertebrates and the eggs, teeth and bones of vertebrates. 	DEFINITIONS
85.	<p>The Permittee shall not remove, disturb, or displace any archaeological artifact or site, or any paleontological site or fossil.</p>	DISTURBANCE
	<p>The Permittee shall immediately cease any activity should a suspected archaeological, paleontological, or burial site be discovered during the course of a land use operation.</p> <p>The Permittee is required to immediately contact the Land Administration division at Aboriginal Affairs and Northern Canada at (867) 975-4283 as well as the Department of Culture and Heritage at (867) 975-5500 or 1(866) 934-2035.</p> <p>Permission to resume land use operations must be obtained from the Engineer. At such time the Engineer may, at his/her discretion, require that you have an archaeologist or palaeontologist perform the following functions:</p> <ul style="list-style-type: none"> (a) Survey (b) Inventory and documentation of the archaeological or paleontological resources of the land use area (c) Assessment of potential for damage to archaeological or paleontological sites (d) Mitigation (e) Marking boundaries of archaeological or paleontological sites (f) Site restoration 	CEASE OPERATION OF LAND USE ACTIVITY
86.	<p>The Permittee shall ensure that all persons working under the authority of the permit are aware of these conditions pertaining to archaeological sites and artifacts as well as paleontological sites and fossils.</p>	KNOWLEDGE OF ARCHAEOLOGICAL/ PALEONTOLOGICAL TERMS AND CONDITIONS

Species At Risk in Nunavut

This list includes species listed on one of the Schedules of SARA (*Species at Risk Act*) and under consideration for listing on Schedule 1 of SARA. These species have been designated as at risk by COSEWIC (Committee on the Status of Endangered Wildlife in Canada). This list may not include all species identified as at risk by the Territorial Government.

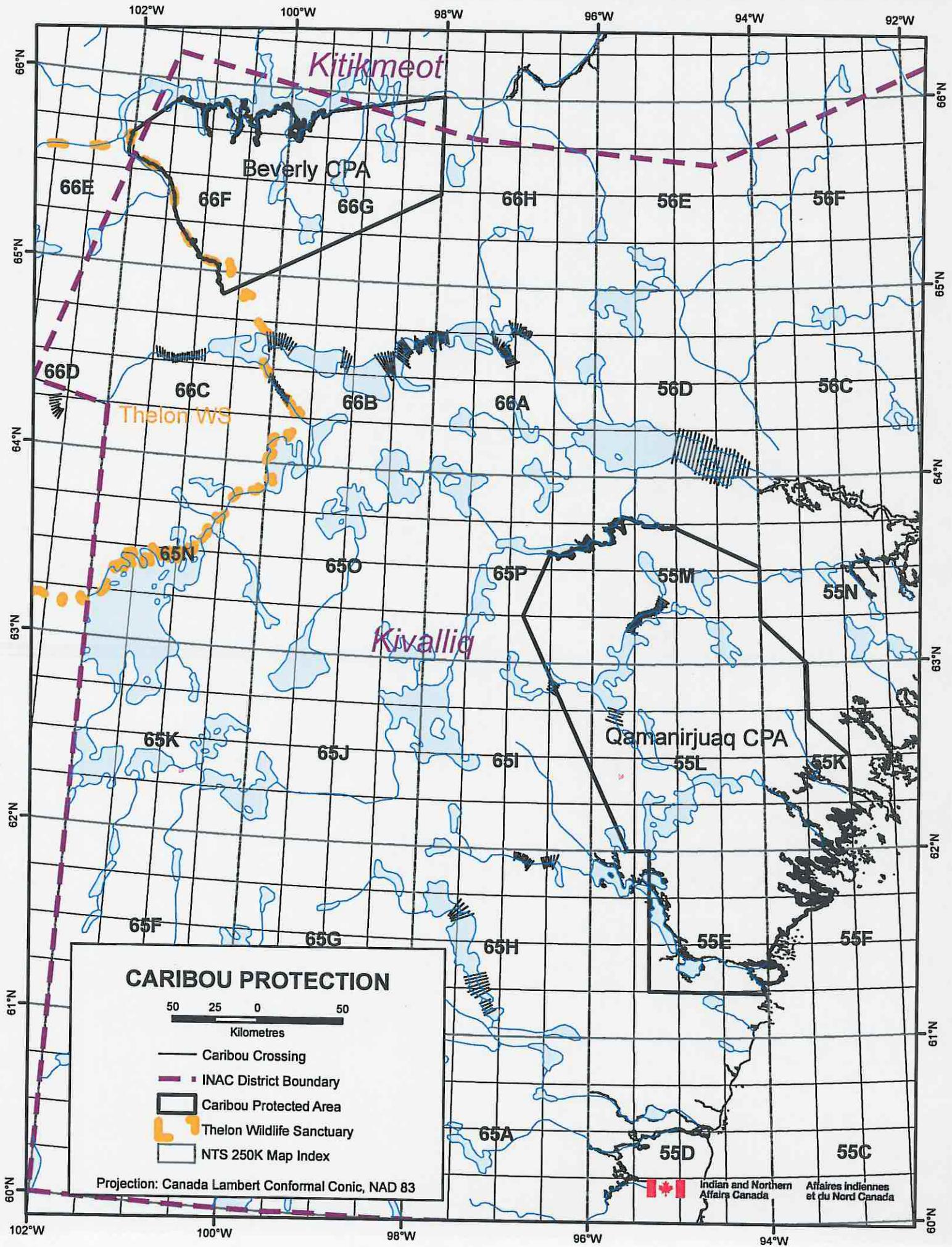
- a) Schedule 1 is the official legal list of Species at Risk for SARA. SARA applies to all species on Schedule 1. The term "listed" species refers to species on Schedule 1.
- (b) Schedule 2 and 3 of SARA identify species that were designated at risk by the COSEWIC prior to October 1999 and must be reassessed using revised criteria before they can be considered for addition to Schedule 1.
- (c) Some species identified at risk by COSEWIC are "pending" addition to Schedule 1 of SARA. These species are under consideration for addition to Schedule 1, subject to further consultation or assessment.

Schedules of SARA are amended on a regular basis so it is important to periodically check the SARA registry (www.sararegistry.gc.ca) to get the current status of a species.

Terrestrial Species at Risk	COSEWIC Designation	Schedule of SARA	Government Organization with Lead Management Responsibility
Eskimo Curlew	Endangered	Schedule 1	EC
Ivory Gull	Endangered	Schedule 1	EC
Ross's Gull	Threatened	Schedule 1	EC
Harlequin Duck (Eastern population)	Special Concern	Schedule 1	EC
Rusty Blackbird	Special Concern	Schedule 1	Government of Nunavut
Felt-leaf Willow	Special Concern	Schedule 1	Government of Nunavut
Peregrine Falcon	Special Concern (<i>anatum-tundrius</i> complex)	Schedule 1 (<i>anatum</i>) Schedule 3 (<i>tundrius</i>)	Government of Nunavut
Short-eared Owl	Special Concern	Schedule 3	Government of Nunavut
Peary Caribou	Endangered	Schedule 1	Government of Nunavut
Barren-ground Caribou (Dolphin and Union population)	Special Concern	Schedule 1	Government of Nunavut
Polar Bear	Special Concern	Schedule 1	Government of Nunavut
Red Knot (<i>rufa</i> subspecies)	Endangered	Pending	EC
Red Knot (<i>islandica</i> subspecies)	Special Concern	Pending	EC
Porsild's Bryum	Threatened	Pending	GN
Horned Grebe (Western Population)	Special Concern	Pending	EC
Grizzly Bear	Special Concern	Pending	Government of Nunavut
Wolverine (Western Population)	Special Concern	Pending	Government of Nunavut
Atlantic Cod, Arctic Lakes	Special Concern	No Schedule	DFO
Atlantic Walrus	Special Concern	Pending	DFO
Beluga Whale (Cumberland Sound population)	Threatened	Pending	DFO
Beluga Whale (Eastern Hudson Bay population)	Endangered	Pending	DFO

Beluga Whale (Western Hudson Bay population)	Special Concern	Pending	DFO
Beluga Whale (Eastern High Arctic – Baffin Bay population)	Special Concern	Pending	DFO
Bowhead Whale (Eastern Canada – West Greenland population)	Special Concern	Pending	DFO
Killer Whale (Northwest Atlantic / Eastern Arctic populations)	Special Concern	Pending	DFO
Narwhal	Special Concern	Pending	DFO

Updated: January 2012



Kitikmeot

Beverly CPA

Thelon W/S

Kivalliq

Qamarirjuaq CPA

CARIBOU PROTECTION

50 25 0 50

Kilometres

- Caribou Crossing
- - - INAC District Boundary
- ▭ Caribou Protected Area
- Thelon Wildlife Sanctuary
- ▭ NTS 250K Map Index

Projection: Canada Lambert Conformal Conic, NAD 83

Indian and Northern Affairs Canada / Affaires indiennes et du Nord Canada