



APPLICATION FOR LAND USE PERMIT

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The information you provide in this document is collected under the authority of the *Territorial Land Use Regulations* for the purpose of responding to your application for land use permit. Information on individuals is used by Aboriginal Affairs and Northern Development Canada Land Administration employees who need to know the information in order to respond to your request and/or the program requirements. We share the information you give us with First Nations, Aboriginal groups and Inuit, Territorial and Federal Government Expert Agencies and Public Government Institutions. The personal information will be retained 6 years after the last administrative use and then destroyed. Individuals have the right to the protection of and access to their personal information under the *Privacy Act* <http://lois.justice.gc.ca/en/P-21/index.html>.

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Application Fee	Land Use Fee	General Receipt No.	Date (YYYYMMDD)	Class	Permit Number
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To be completed by all applicants New Application Amendment

1. Applicant's Name and Mailing Address (Full name, no initials) Kivalliq Energy Corporation Suite 1020-800 West Pender Street Vancouver, BC, V6C 2V6	Facsimile Number 604 646-4526
	Telephone Number 604 646-4527

2. Head Office Address Same as above	Facsimile Number
	Telephone Number

Field Supervisor Andrew Berry	Radio Telephone	E-Mail Address andrewb@kivalliqenergy.com	Telephone Number 604 765-1892
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3. Other Personnel (Subcontractor, Contractors, Company Staff, etc.)

Discovery Mining Services (camp services).
Contractors (i.e. helicopter, geophysics, etc.) are yet to be determined.

Total ▶ 15-20

4. Qualifications Refer to Section 21 of the <i>Territorial Land Use Regulations</i> a(i) <input checked="" type="checkbox"/> a(ii) <input checked="" type="checkbox"/> a(iii) <input type="checkbox"/> b <input type="checkbox"/> c <input type="checkbox"/>	Number(s) exploration permit mineral claims (If applicable) See attached list of mineral claims/permits and map
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5. a) Summary of Operation (Describe purpose, nature and location of all activities.)
Refer to Section 22(2)(b) of the *Territorial Land Use Regulations* (Use last page of form if necessary.)

The proposed exploration program for the Baffin Gold Property includes; prospecting and geological mapping, soil/till sampling, rock/channel sampling, airborne and ground geophysical surveying, drone surveying and baseline environmental observations. All work will be entirely within the area of the prospecting permits and lands held under Mineral Exploration Agreements on Inuit Owned Land Parcel BI-35. Refer to the Property Description and Work Plan attached for the Land Tenure and Exploration Targets figures and complete details on the proposed 2017 program.

b) Please indicate if a camp is to be set up (Use last page to provide details.)

Kivalliq Energy Corp. is permitting two temporary fly camps to support exploration activities. See additional information.

6. Summary of potential environmental and resource impacts
(Describe the effects of the proposed program on land, water, flora and fauna and related socio-economic areas.)
(Use separate pages if necessary.)

During all activities, every effort will be made to avoid disturbance to wildlife (see attached Environmental and Wildlife Management Plan). Denning and nest sites will be avoided and the locations recorded and the information provided to the local wildlife officer and as an appendix in the annual reports required. All archaeological sites will be respected and reported immediately. There will be no discharge of any kind in to any water bodies. Sumps at camp and at the drill sites will be located a minimum of 31 metres from the normal high water mark of any water body. See the attached Spill Contingency Plan, and Abandonment and Restoration Plan.

7. Proposed Restoration Plans (Please use last page if required.)

Please see attached Abandonment and Restoration Plan.

8. Other rights, licences or permits related to this permit application (Mineral claims, Yukon timber permits, water licences, etc.)
(Please use last page if required.)

Applications for the following licences have been prepared and are awaiting NPC and NIRB screening before submission.
NWB - water use licence
QIA - land use licence

Roads Is this to be a pioneered road? Has the route been laid out or ground truthed?

9. Proposed Disposal Methods (Please use last page if required.)

- | | |
|---|---|
| a) Garbage
Combustible Garbage will be incinerated | b) Sewage (Sanitary and Grey Water)
Sewage will be incinerated, grey water will go into a sump |
| c) Brush and Trees
Not applicable | d) Overburden (Organic soils, waste material, etc.)
not applicable |

10. Equipment (Includes drills, pumps, etc.) (Please use last page if required.)

Type and Number	Size	Proposed Use
Helicopter - 1	Bell Long Ranger - LR or L3	Transportation - crews & equipment
Water pumps - 2	gasoline powered	Provide water for camp
Generator - 2	12 Kw and 20 Kw	Power generation
Snowmobiles - 4	small to mid-size	Transport crews/gear - airstrip to camp
Rock Saw - 1	hand held, gas powered	Transport crews/gear - airstrip to camp

11. Fuels	Number of Containers	Capacity of Containers
<input checked="" type="checkbox"/> Diesel	23	205 litres drums
<input checked="" type="checkbox"/> Gasoline	2	205 litres drums
<input checked="" type="checkbox"/> Aviation Fuel	25	205 litres drums
<input checked="" type="checkbox"/> Propane	10	100 lb cylinders
<input type="checkbox"/> Other: _____		

12. Containment Fuel Spill Contingency Plans (Please attach separate contingency plan if necessary.)

Please see attached Spill Contingency Plan.

13. Methods of Fuel Transfer (To other tanks, vehicles, etc.)

Manual or electric pumps will be used for the transfer of all petroleum products. Drip trays will be underlay all areas where refueling or the transfer of fuels is undertaken. Spill kits will be available at all refueling locations. Please see Fuel Management Plan attached.

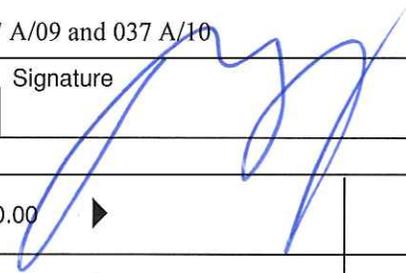
14. Period of Operation (Includes time to cover all phases of project work applied for, including restoration.)
This project will operate each year as early as March through the end of September. We are currently applying for a two year permit, the maximum period allowed, although this program will continue beyond that time frame.

15. Period of Permit (Up to two years. with maximum of one year extension.)
Two Years | Start Date (2017+06+01) | Completion Date (2019+06+01)

16. Location of activities by map co-ordinates (Attach maps and sketches.)

	Degrees	Minutes	Seconds		Degrees	Minutes	Seconds
Minimum Latitude	▶ 68	22	30	Minimum Longitude	▶ 70	30	00
Maximum Latitude	▶ 68	45	00	Maximum Longitude	▶ 74	30	00

Map Sheet Number
027 B/05, 027 B/12, 027 B/11, 037 A/06, 037 A/07, 037 A/08, 037 A/09 and 037 A/10

17. Applicant (Print Full Name) | Signature | Date
ANDREW BERRY |  | 20170510

18. Fees

<input checked="" type="radio"/> Class A - \$150.00 <input type="radio"/> Class B - \$150.00	▶	\$150.00
Land Use Fees: Less than or equal to 2 hectares	▶ \$50.00	\$ 50.00
For each additional hectare over 2 hectares or portion of a hectare	▶ X \$50.00 =	
Total application and land use fees	▶	

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19. Calculation of area involved (Includes access, staging areas, airstrips, campsites, etc.)
Total Area (Ha) | Less than or equal to 2 hectares | Total (For Fee Calculation)

20. Application Checklist

- | | |
|--|---|
| <input type="checkbox"/> a) Application Signed and Dated | <input type="checkbox"/> e) Screening Report |
| <input type="checkbox"/> b) Fees Attached | <input type="checkbox"/> f) Timber Permit Applied for - Yukon |
| <input type="checkbox"/> c) Map Included | <input type="checkbox"/> g) Fees Attached |
| <input type="checkbox"/> d) Address and Telephone Number | <input type="checkbox"/> h) Lease Applied for |

Remarks (Please use last page if additional space is required.)

Accepted by | Date (YYYYMMDD)

21. Additional Information (Attach additional pages if necessary.)

Kivalliq Energy will rent Commander Resources Ltd's Dewar Lakes Camp as a base of operations for the 2017 exploration program. Commander has an application for a land use permit pending for the Dewar Lakes Camp.

Due to the size of the property, Kivalliq Energy is permitting two temporary fly camps to accommodate workers and provide effective daily access to and from priority target areas that are remote from the Dewar Lakes Camp location. The proposed Malrok Fly Camp (68°30'06" N, 72°27'08" W) is located on IOL BI-35 and the Tuktu Fly Camp (68°37'10" N, 73°12'45" W) on Crown Lands administered by INAC.

The temporary fly camps will accommodate up to 15 people and will be comprised of: 1 kitchen tent, 1 office tent, 1 dry tent, 1 utility tent, 5 supplementary sleep tents, a PACTO or an outhouse latrine facility, a portable fuel-fired incinerator and a small generator shed. The structures will consist of a combination of WeatherPort vinyl tents, canvas prospectors' tents and small plywood sheds. The field camps will be fully closed and dismantled completely once exploration activities cease. The sites will then be reclaimed and restored to their original state. See attached Project Description and Work Plan for additional information and maps showing temporary field camp locations.