



APPLICATION FOR LAND USE PERMIT

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Application Fee	Land Use Fee	General Receipt No.	Date (YYYYMMDD)	Class	Permit Number
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To be completed by all applicants ▶ New Application Amendment

1. Applicant's Name and Mailing Address (Full name, no initials)			Facsimile Number
Garry Biles, President, CANARC RESOURCE CORP. Suite 810 – 625 Howe Street Vancouver, BC V6C 2T6			604 685-9744
			Telephone Number
			604 685-9700
2. Head Office Address			Facsimile Number
CANARC RESOURCE CORP. Suite 810 – 625 Howe Street Vancouver, BC V6C 2T6			604 685-9744
			Telephone Number
			604 685-9700
Field Supervisor	Radio Telephone	E-Mail Address	Telephone Number
To be determined			

3. Other Personnel (Subcontractor, Contractors, Company Staff, etc.)

Arctic Haven Wilderness Lodge
Aurora Geosciences
Drill contractor to be determined

Total ▶ 10

4. Qualifications	Number(s) exploration permit mineral claims (If applicable)
Refer to Section 21 of the <i>Territorial Land Use Regulations</i>	RLN 3-4 (K14329-30)
a(i) <input type="checkbox"/> a(ii) <input type="checkbox"/> a(iii) <input type="checkbox"/> b <input type="checkbox"/> c <input type="checkbox"/>	

5. a) Summary of Operation (Describe purpose, nature and location of all activities.)
Refer to Section 22(2)(b) of the *Territorial Land Use Regulations* (Use last page of form if necessary.)

In 2020 Canarc is proposing to conduct a 10 hole, 1,500 meter Reverse Circulation drilling program, consisting of seven 150 meter holes on the Swamp Zone, and three 150 meter holes on the Dryland Zone. The program also includes a 6.0 line-km ground magnetic survey, and collection of 175 soil samples, plus geological mapping and some rock sampling. The program is proposed to be based out of the Ennadai Lake Lodge and will be helicopter supported and is expected to take about three weeks to complete.

b) Please indicate if a camp is to be set up (Use last page to provide details.)

No camp is proposed at this time but likely a chip sampling tent (10 x 12) temporary structures will be used.

6. Summary of potential environmental and resource impacts
(Describe the effects of the proposed program on land, water, flora and fauna and related socio-economic areas.)
(Use separate pages if necessary.)

Early stage exploration is generally low impact in nature. Prospecting, sampling, mapping have minimal impact which are temporary in nature. Exploration reverse circulation drilling proposed does not use any water. Drill cuttings are not harmful to the environment and are placed in shallow depressions. Some minor localized ground disturbance will occur at each drill hole location.

7. Proposed Restoration Plans (Please use last page if required.)

No restoration plan is required for sampling other than to ensure that the small hole (max 3" in diameter) left from the sampling is not a hazard to wildlife and people. For the 1500 metre (10 hole) reverse circulation drill program, soil will be placed in the drill holes. Spill kits and secondary containment will be used for fuel caches, Photos will be taken pre/post drilling to verify the condition of the natural environment. Upon the completion of drilling the ground at each drill hole location will be returned to its natural contours.

8. Other rights, licences or permits related to this permit application (Mineral claims, Yukon timber permits, water licences, etc.) (Please use last page if required.)

Nunavut Planning Commission - conformity determination.
 Nunavut Impact Review Board - screening completed
 Nunavut Water Board - Water Licence - received

Roads Is this to be a pioneered road? Has the route been laid out or ground truthed?

9. Proposed Disposal Methods (Please use last page if required.)

a) Garbage All waste returned to Arctic Haven Lodge for disposal	b) Sewage (Sanitary and Grey Water) N/A
c) Brush and Trees If trees are impacted, they could be slashed and stacked	d) Overburden (Organic soils, waste material, etc.) <small>Any steps necessary to ensure that the disposal of waste material does not cause any adverse effects on the environment are placed in this section. Some minor details should be included in each section.</small>

10. Equipment (Includes drills, pumps, etc.) (Please use last page if required.)

Type and Number	Size	Proposed Use
Reverse Circulation Drill, emerg shack generator (2)	18,500 lb drill, sloop, ancillary steel (all in) small 5 kw and 2 kw	1500 meters/10 hole drill program power chip logging shack
helicopter	A-star B2	transport crew/equipment to/from Lodge
oil stove	standard	heating core shack

11. Fuels	Number of Containers	Capacity of Containers
<input checked="" type="checkbox"/> Diesel	44 barrels	205 litres
<input checked="" type="checkbox"/> Gasoline	2 barrels	205 litres
<input checked="" type="checkbox"/> Aviation Fuel	56 barrels (most at lodge)	205 litres
<input type="checkbox"/> Propane		
<input checked="" type="checkbox"/> Other: oil/lubricants	12 x 5 gallon buckets, 10 x 1 litre 10W oil	drill / generator

12. Containment Fuel Spill Contingency Plans (Please attach separate contingency plan if necessary.)

see attached Fuel Spill Contingency Plan (attachment A)

13. Methods of Fuel Transfer (To other tanks, vehicles, etc.)

Fuel transfer from the barrels to equipment will be via wobble or electric pump. Spill mats will be used and a strict No Smoking Policy while refueling will be enforced. Every effort will be made to ensure that the physical environment is kept clean and spill free.

14. Period of Operation (Includes time to cover all phases of project work applied for, including restoration.)

Early stage mineral exploration including mapping and sampling as well as a 10 hole reverse circulation drill program (7 in one zone and 3 in another zone) is expected to take place commencing approximately June 9 to July 15 and take 2 to 3 weeks to complete.

All activities will be based out of the Arctic Haven Wilderness Lodge on Ennadai Lake in the Kivalliq Region of Nunavut.

15. Period of Permit (Up to two years, with maximum of one year extension.) Two year permit is requested.	Start Date (2020-06-01)	Completion Date (2022-09-30)
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16. Location of activities by map co-ordinates (Attach maps and sketches.)

Minimum Latitude	Degrees	Minutes	Seconds	Minimum Longitude	Degrees	Minutes	Seconds
▶ 60		55	21.4	▶ 101		29	29.6
Maximum Latitude	Degrees	Minutes	Seconds	Maximum Longitude	Degrees	Minutes	Seconds
▶ 60		57	14	▶ 101		34	4.2

Map Sheet Number
65C 13 and 14.

17. Applicant (Print Full Name) <i>GARRY BILES</i>	Signature 	Date 2020-03-09
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18. Fees

<input type="radio"/> Class A - \$150.00 <input checked="" type="radio"/> Class B - \$150.00	▶	\$150.00
Land Use Fees: Less than or equal to 2 hectares	▶	\$ 50.00
For each additional hectare over 2 hectares or portion of a hectare	▶	X \$50.00 =
Total application and land use fees	▶	

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19. Calculation of area involved (Includes access, staging areas, airstrips, campsites, etc.)

Total Area (Ha)	Less than or equal to 2 hectares	Total (For Fee Calculation)

20. Application Checklist

- | | |
|--|---|
| <input type="checkbox"/> a) Application Signed and Dated | <input type="checkbox"/> e) Screening Report |
| <input type="checkbox"/> b) Fees Attached | <input type="checkbox"/> f) Timber Permit Applied for - Yukon |
| <input type="checkbox"/> c) Map Included | <input type="checkbox"/> g) Fees Attached |
| <input type="checkbox"/> d) Address and Telephone Number | <input type="checkbox"/> h) Lease Applied for |

Remarks (Please use last page if additional space is required.)

Accepted by	Date (YYYYMMDD)

21. Additional Information (Attach additional pages if necessary.)

Maps attached: 1) Project Location, 2) Fuel Caches 3) Mineral Claims

Appendix A = Fuel Spill Contingency Plan

Appendix B = Abandonment and Restoration Plan