

Bayridge Resources Corp.

Abandonment and Restoration Plan

Baker Lake Uranium Project / Baker Basin Project

Revised April 27, 2026

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1.0 Introduction

This Abandonment and Restoration Plan (ARP) applies to Bayridge Resources Corp.'s Baker Lake Uranium Project, also referred to in screening materials as the Baker Basin Project. The purpose of this ARP is to provide clear procedures for seasonal shutdown, final closure, inspection, restoration, and documentation for temporary exploration components used during the current 2026 program.

This ARP is intended to be implemented together with the Spill Contingency Plan, Waste Management Plan, Wildlife Management Plan, Radiation Hazard Control Plan, applicable permits and licences, and any direction issued by regulatory authorities.

- Protect human health, safety, and the environment during shutdown and closure activities.
- Remove temporary infrastructure, equipment, fuels, chemicals, wastes, and other materials from the Project area unless otherwise authorized.
- Inspect disturbed areas and temporary work sites to verify that reclamation has been completed and that no residual waste or contamination remains.
- Document inspection results, corrective actions, and closure status in a manner that can be retained in project files and provided to regulators upon request.

2.0 Project Description and Scope

The current 2026 program is temporary, exploration-only, and helicopter-supported. Planned activities include geological mapping, prospecting, ground-based radiometric work, verification of historical drill hole locations, environmental and archaeological field work, limited refurbishment of a previously disturbed outpost area, and diamond drilling, subject to permits and approvals. Higher-

impact activities such as diamond drilling are planned to occur after mid-July to align with caribou timing considerations.

The Project is based out of Baker Lake and is planned to operate on a daily fly-in / fly-out basis using commercial accommodations in Baker Lake as the primary base of operations. One small temporary outpost may be used at the Project site to support drilling, fuel storage, core logging and storage, emergency response, and short-term operational safety needs.

No overland hauling, ATV use, snowmobile use, low-level airborne geophysical surveying, or routine fixed-wing support area at the Project site is proposed as part of the current 2026 program unless separately approved through an updated project description and applicable authorizations. This ARP therefore addresses closure and restoration of temporary helicopter-supported exploration components only.

3.0 Temporary Facilities and Components

Temporary project components that may require shutdown, removal, inspection, and restoration include:

- temporary outpost structures, including insulated tents, core handling or storage areas, emergency shelter, first aid area, generator area, toilet, incinerator, and associated laydown or storage areas;
- helicopter landing areas and any temporary support areas used in connection with approved site activities;
- fuel caches, fuel transfer areas, drum storage areas, secondary containment systems, and temporary fuel caches used to support active drilling or exploration work;
- drill collars, drill pads, drill sites, drill shacks, drill rods, pump shacks, and related ancillary equipment;
- drill cuttings disposal areas, drill sumps, greywater sumps, blackwater handling areas, and water lines or hoses;
- temporary storage areas for consumables, radioactive drill waste, hazardous waste, recyclable waste, and non-combustible waste;
- any other temporary work areas, staging areas, or support locations associated with approved exploration activities.

4.0 Seasonal Shutdown Procedures

If the Project is temporarily shut down between field seasons and a subsequent authorized field season is planned, the following shutdown procedures will be completed to leave the site in a safe and stable condition.

4.1 Structures, Equipment, and Supplies

- Temporary structures that are not required to remain in place will be dismantled and removed from site.
- Any structures or materials approved to remain temporarily in place will be secured against weather, wildlife access, and accidental release.

- Generators, pumps, fuel transfer equipment, and other mobile equipment will be shut down, drained or winterized as appropriate, and stored in a manner that minimizes leaks or spills.
- Equipment left on site during a seasonal shutdown will be placed on suitable containment or absorbent materials where leakage is possible.

4.2 Fuel Caches and Chemicals

- An inventory of all fuel drums, chemical containers, and hazardous materials will be completed before shutdown.
- Empty drums and unnecessary hazardous materials will be backhauled from the Project area as soon as practicable.
- Remaining fuel drums or approved chemical storage will be kept within secondary containment, secured, labelled, and inspected before departure.
- Fuel storage and chemical storage areas will be visually inspected for staining, leaks, debris, and signs of container damage before seasonal shutdown.

4.3 Waste, Drill Sites, and Sumps

- Combustible waste, ash, recyclable materials, hazardous waste, and non-combustible waste will be managed in accordance with the Waste Management Plan and backhauled where required.
- Greywater sumps, drill sumps, and any other temporary waste handling areas will be inspected and secured in a stable condition if they are to remain temporarily in use.
- Active drill sites will be cleaned, secured, and inspected before winter shutdown or drill moves.
- Records of drill site condition, sump condition, and any outstanding corrective actions will be maintained by the Project Manager or designate.

5.0 Final Closure and Restoration Procedures

At the end of the authorized exploration program, all temporary facilities and work areas will be decommissioned, removed, inspected, and restored unless otherwise approved by the relevant regulatory authority.

5.1 Outpost, Structures, and Equipment

- Temporary tents, shelters, storage structures, generators, toilets, incinerators, hoses, pumps, and ancillary equipment will be dismantled and removed from the site unless otherwise authorized.
- Laydown areas, helicopter landing areas, and other temporary support areas will be cleared of equipment, supplies, waste, debris, and visible contamination.
- Any imported materials used for temporary support will be removed unless their retention has been specifically authorized.

5.2 Fuel Caches and Chemical Storage

- All fuel drums, secondary containment systems, fuel transfer equipment, and chemical containers will be removed from the Project area unless otherwise authorized.
- Former fuel and chemical storage areas will be inspected for staining, odours, free product, damaged containment, debris, and stressed vegetation where applicable.

- Contaminated soil, snow, ice, absorbents, liners, or other impacted materials identified during closure will be managed in accordance with the Spill Contingency Plan and removed to an authorized facility or otherwise managed as directed by regulators.
- Final photographs will be taken of former fuel and chemical storage areas and retained in the project closure record.

5.3 Waste Management and Waste Removal

- All non-combustible, recyclable, hazardous, and special wastes will be packaged, labelled, manifested or tracked as required, and backhauled to authorized recycling or disposal facilities.
- Ash, empty containers, used absorbents, damaged liners, and other closure-related wastes will be removed from the site unless a different disposal method has been approved.
- Pseudo toilets or other temporary blackwater handling systems will be cleaned out, removed, and disposed of or serviced through authorized pathways.

5.4 Radioactive Waste

- Radioactive drill wastes and any other regulated wastes will be managed in accordance with the Radiation Hazard Control Plan, the Nuclear Safety and Control Act requirements applicable to Naturally Occurring Radioactive Material, and any project-specific authorizations.
- Drill cuttings identified for special handling will be containerized, labelled, temporarily stored in an approved and secure location, inspected during active operations, and removed from the site by the end of the field season through an authorized transport and disposal pathway.
- Temporary radioactive waste storage areas will be included in closure inspections and will not be signed off until all containers have been removed and the area has been confirmed clean and stable.

5.5 Drill Sites, Drill Collars, and Sumps

- Drill rigs, rods, pump shacks, hoses, and related materials will be removed from each drill site after completion of drilling.
- Drill holes will be sealed or grouted as required by permit conditions, technical requirements, and radiation or groundwater management procedures.
- Drill sumps, greywater sumps, and other temporary excavations will be inspected, cleaned, backfilled or stabilized as appropriate, and contoured to match surrounding terrain as closely as practicable.
- Each drill site will be inspected to verify that waste, debris, and contaminated materials have been removed and that the site has been left in a stable condition.

6.0 Inspection, Documentation, and Contamination Response

Site inspections are a required part of seasonal shutdown, drill moves, final closure, and any follow-up verification required under permits, licences, or regulatory direction. The purpose of inspections is to confirm that temporary facilities have been removed, wastes have been properly managed, disturbed areas have been stabilized, and no residual contamination or unmanaged material remains.

6.1 Inspection Procedure

- Inspect each project component or disturbance area using a closure inspection checklist or equivalent field inspection form.
- Record the date, time, weather, names of inspectors, and the specific location or coordinates of each inspected area.
- Visually inspect each area for remaining infrastructure, drums, chemicals, debris, waste, staining, odours, sheens, distressed vegetation, erosion, sump instability, exposed liners, or any other sign of incomplete closure or contamination.
- Take representative photographs, including overview photographs and close-up photographs of any deficiency, contamination, or corrective action area.
- Record whether the area is considered clean and stable, requires minor corrective action, or requires contamination assessment and cleanup.
- Assign and track any corrective actions required before the area can be signed off as closed or seasonally secured.

6.2 Documentation Requirements

Inspection results will be documented in a manner that can be retained in project files and provided to regulators upon request. At a minimum, records will include:

- inspection date, inspector name(s), and location description or map reference;
- GPS coordinates for the inspected component or representative points for larger disturbance areas;
- photographs taken before closure, during closure where relevant, and after corrective actions are completed;
- a description of the condition observed, including any residual waste, staining, odours, sheens, exposed materials, erosion, or other concern;
- the corrective action required, the date completed, and the person responsible;
- waste shipment, manifest, disposal, or backhaul records where waste or contaminated material is removed from site;
- a final closure summary identifying which components were removed, which areas were restored, and whether any follow-up inspection was required.

6.3 Procedure if Contamination or Residual Waste is Identified

- If evidence of contamination, a spill, or residual waste is identified during an inspection, the area will be secured and the source, if still active, will be stopped or isolated immediately where safe to do so.
- The Project Manager or designated field lead will be notified promptly and will determine whether the condition is subject to immediate spill response and reporting under the Spill Contingency Plan.
- The apparent extent of contamination will be assessed using visual inspection and any appropriate field observations or additional assessment methods required by the circumstances. This may include delineating impacted soils, snow, ice, absorbents, debris, liners, or waste materials.
- Impacted materials will be excavated, collected, containerized, labelled, and removed from the site or otherwise managed through an authorized disposal or treatment pathway, as required by the Spill Contingency Plan, Waste Management Plan, and regulatory direction.

- If there is potential for contamination to have affected water, groundwater, drainage pathways, or adjacent land, the appropriate regulatory authority will be consulted and any additional assessment, cleanup, or remediation measures directed by regulators will be implemented.
- After cleanup or remediation is completed, the area will be re-inspected, photographed, and documented. Closure will not be signed off until the Project Manager or designate is satisfied that the required corrective actions have been completed.

6.4 Closure Verification and Reporting

- Inspection forms, photographs, maps, and corrective action records will be retained in the project file.
- A closure summary will be prepared for inclusion in annual reporting and in any final closure submission required by regulators.
- Where requested, inspection records and evidence of waste removal or contamination cleanup will be made available to regulatory authorities.
- If an inspection identifies a condition requiring regulator notification, the notification and any resulting direction will be documented in the project record.

7.0 Roles and Responsibilities

7.1 Project Manager

- overall implementation of this ARP;
- ensuring shutdown, demobilization, inspection, and restoration activities are completed and documented;
- reviewing significant deficiencies, contamination findings, and closure status;
- coordinating regulatory notifications and external reporting where required;
- approving final sign-off of closed or seasonally secured work areas.

7.2 Project Geologist or Designated Field Lead

- directing field-level shutdown and closure work;
- organizing inspections, photographs, coordinates, and checklist completion;
- identifying deficiencies requiring cleanup, stabilization, or follow-up inspection;
- advising the Project Manager when spill response, contamination assessment, or regulatory escalation is required.

7.3 Employees and Contractors

- remove equipment, wastes, and materials from work areas as directed;
- report residual waste, stained ground, damaged containers, or any evidence of contamination immediately;
- participate in inspections and corrective actions when assigned;
- comply with spill response, waste handling, and closure instructions.

8.0 Important Contacts

Name	Role	Phone
24-Hour Spill Report Line	Environmental emergency reporting	(867) 920-8130
Mark Richardson, P.Geo.	Project contact	TBD / project-issued contact
CIRNAC Resource Management Officer, Rankin Inlet	Land use	(867) 645-2831
CIRNAC Water Resources Officer, Rankin Inlet	Water / inspection	(867) 645-2830
Kivalliq Inuit Association	Land administration	(867) 645-5725
Government of Nunavut, Department of Environment	General environment contact	(867) 975-7700
Government of Nunavut, Environmental Protection	Environmental protection	(867) 975-7729
Department of Fisheries and Oceans	Aquatic habitat / fish	(867) 979-8000
RCMP, Baker Lake	Emergency response	(867) 793-0123
Kivalliq Air - 24/7 Air Medical Line	Emergency medical transport	(867) 645-4455 / (888) 760-4344

All shutdown, closure, spill, and contamination concerns are to be reported as soon as practicable to maintain compliance and safety.

Appendix A. Minimum Closure Inspection Record

Each inspection record should include, at a minimum, the following information:

Field	Required content
Project component inspected	For example: outpost, fuel cache, helicopter landing area, drill site, drill sump, greywater area, temporary fuel cache, storage area.
Ground disturbance present	Yes / no.
Inspection date and inspector name(s)	Record all personnel participating in the inspection.
Coordinates or map reference	Use GPS coordinates or a map/figure reference sufficient to identify the location.
Approximate footprint or area inspected	Estimate the area covered by the component or disturbance.
Previously disturbed	Yes / no / unknown.
Condition observed	Residual waste, staining, exposed materials, erosion, vegetation stress, free product, odours, or other contamination indicators.
Photograph numbers or file references	List photographs linked to the inspection record.
Corrective action required and date completed	Include the person responsible and completion date.
Closure status	Open / corrective action underway / closed.